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SANTA FE			
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LAND OFFICE		<u> </u>	
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IRANSPORTER	GAS	<u> </u>	
OPERATOR		<u>L</u>	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

ANTA FE			Effective 1-1-6	
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J.S.G.S.	AUTHORIZATION TO TRA	HOSEORT PIL AND NATURAL	GAS	
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RANSPORTER OIL		-		
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ddress		the How Marries		
	Cas Services, Box 763, Hol	Other (Please explain)		
leason(s) for filing (Check proper bo		Omer (Trease explain)		
lew Well	Change in Transporter of:			
Recompletion	Oil Dry Go	\equiv 1		
Change in Ownership	Casinghead Gas Conde	nsure		
change of ownership give name				
nd address of previous owner				
ESCRIPTION OF WELL AN	Well No. Pool Name, Including F	Cormation Kind of Le	ease	Lease N
Sue	1 North Bagley L		eral or Fee State	K-3905
Location				_
_	60 m. South	ne and 660 Feet Fro	om The West	
Unit Letter;	60 Feet From The South Li	ne and		
••	Township 11 & Range	33 K , NMPM,	Lea	Coun
Line of Section 29	Township Hange			
	DEED OF OH AND NATURAL G	AS		
Name of Authorized Transporter of	RTER OF OIL AND NATURAL G	Address (Give address to which ap	proved copy of this form is	to be sent)
	-	Box 3119, Midland, T	exas	
The Permian Corporat Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is	to be sent)
Name of Adductized Lightsporter of	O20411911-1-1-1	l l		
\$7 a				
None	Two Page	Is gas actually connected?	When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	with that from any other lease or pool	No, give commingling order number:		es'v. Diff. R
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple	with that from any other lease or pooletion - (X) Oil Well Gas Well X	No , give commingling order number:		es'v. Diff. R
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Completate Spudded	with that from any other lease or pool etion - (X) Out Well A Date Compl. Ready to Prod.	, give commingling order number: New Well Workover Deepen X Total Depth	Plug Back Same R	es'v. Diff. R
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Completion Date Spudded 7/28/68	with that from any other lease or pool etion — (X) Date Compl. Ready to Prod. 8/28/68	, give commingling order number: New Well Workover Deepen X	Plug Back Same R	es'v. Diff. R
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Completion Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc.)	with that from any other lease or pool etion - (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation	New Well Workover Deepen Total Depth 10,350 Top Oil/Gas Pay	P.B.T.D. 10.345 Tubing Depth 10.050	estv. Diff. R
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Completion Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB	with that from any other lease or pool etion — (X) Date Compl. Ready to Prod. 8/28/68	No give commingling order number: New Well Workover Deepen X Total Depth 10,350	Plug Back Same R P.B.T.D. 10.345 Tubing Depth	es'v. Diff. R
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Completion Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc	with that from any other lease or pool etion - (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106	P.B.T.D. 10.345 Tubing Depth 10.050	es'v. Diff. R
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Completion Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc	with that from any other lease or pool etion - (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn 10 174-76 10 188-90	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106	P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe	es'v. Diff. R
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Completion Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc	with that from any other lease or pool etion - (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn TUBING, CASING, A	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106	P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe	
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If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Completion Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc	with that from any other lease or pool etion - (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn TUBING, CASING, A CASING & TUBING SIZE 13 3/8	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 C.250-52 ND CEMENTING RECORD DEPTH SET 352	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C	
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Completion Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc	with that from any other lease or pool etion - (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn TUBING, CASING, AI CASING & TUBING SIZE 13 3/8 8 5/8	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 DEPTH SET 352 3730	Plug Back Same R P.B.T.D. 10.345 Tubing Depth 10.050 Depth Casing Shoe 10.350 SACKS C	
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Completion Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,129-22 HOLE SIZE 17,1/2	with that from any other lease or pool etion - (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn TUBING, CASING, A CASING & TUBING SIZE 13 3/8	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 C.250-52 ND CEMENTING RECORD DEPTH SET 352 3730 10350	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C	
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,120-22 HOLE SIZE 17 1/2 11 7 778	with that from any other lease or pool etion - (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn TUBING, CASING, AI CASING & TUBING SIZE 13 3/8 8 5/8 1/2 2 3/8	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 DEPTH SET 352 3730 10,50	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C	EMENT
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If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,120-22 HOLE SIZE 17 1/2 11 7.778 TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks	with that from any other lease or pool etion - (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn 1. 10.174-76, 10.188-90, 1 TUBING, CASING, AI CASING & TUBING SIZE 13.3/8 5/8 1/2 1/8 FOR ALLOWABLE Date of Test	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 0,250-52 ND CEMENTING RECORD DEPTH SET 352 3730 10350 10,050 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C 400 200 500 I oil and must be equal to cas lift, etc.)	EMENT
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,120-22 HOLE SIZE 17 1/2 11 7.778 TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks 8/28/68	with that from any other lease or pool ction - (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this	Now Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 DEPTH SET 352 3730 10,550 10,050 after recovery of total volume of load depth or be for full 24 hours)	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C	EMENT
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,120-22 HOLE SIZE 17 1/2 11 7 778 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/28/68 Length of Test	with that from any other lease or pool etion - (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn 10,174-76, 10,188-90, 1 TUBING, CASING, AI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this Date of Test 8/28-29/68 Tubing Pressure	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 C.250-52 ND CEMENTING RECORD DEPTH SET 352 3730 10350 10,050 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g.	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C 400 200 500 I oil and must be equal to cas lift, etc.)	EMENT
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,120-22 HOLE SIZE 17 1/2 11 7 778 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/28/68 Length of Test 24 hours	with that from any other lease or pool etion - (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation LOWER PERM TUBING, CASING, AI CASING & TUBING SIZE 13 3/8 8 5/8 1/2 23/8 FOR ALLOWABLE (Test must be able for this Date of Test 8/28-29/68	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 C.250-52 ND CEMENTING RECORD DEPTH SET 352 3730 10350 10,050 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C 400 200 500 doil and must be equal to c as lift, etc.)	EMENT
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,120-22 HOLE SIZE 17 1/2 11 7.778 TEST DATA AND REQUESTOLL WELL Date First New Oil Run To Tanks 8/28/68 Length of Test 24 hours Actual Prod. During Test	with that from any other lease or pool etion — (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn 1. 10.174-76. 10.188-90. 1 TUBING, CASING, A CASING & TUBING SIZE 13.3/8 1/2 13/8 FOR ALLOWABLE (Test must be able for this Date of Test 8/28-29/68 Tubing Pressure 1306 Oil-Bbls.	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 10,250-52 ND CEMENTING RECORD DEPTH SET 352 3730 10350 10,050 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, general Pressure Casing Pressure Packer Water-Bbls.	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C 400 200 500 doil and must be equal to c as lift, etc.) Choke Size 3/4**	EMENT
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,120-22 HOLE SIZE 17 1/2 11 7 778 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/28/68 Length of Test 24 hours	with that from any other lease or pool ation — (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn LOWER PENN CASING & TUBING SIZE 13 3/8 5/8 4 1/2 2 3/8 FOR ALLOWABLE Casing Penn Casing	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 C.250-52 ND CEMENTING RECORD DEPTH SET 332 3730 10350 10,050 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g. Flowing Casing Pressure	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C 400 200 500 I oil and must be equal to c as lift, etc.) Choke Size 3/4** Gas-MCF	EMENT
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,120-22 HOLE SIZE 17 1/2 11 7 778 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/28/68 Length of Test 24 hours Actual Prod. During Test 473	with that from any other lease or pool etion — (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn 1. 10.174-76. 10.188-90. 1 TUBING, CASING, A CASING & TUBING SIZE 13.3/8 1/2 13/8 FOR ALLOWABLE (Test must be able for this Date of Test 8/28-29/68 Tubing Pressure 1306 Oil-Bbls.	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 10,250-52 ND CEMENTING RECORD DEPTH SET 352 3730 10350 10,050 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, general Pressure Casing Pressure Packer Water-Bbls.	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C 400 200 500 I oil and must be equal to c as lift, etc.) Choke Size 3/4** Gas-MCF	EMENT
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,129-22 HOLE SIZE 17 1/2 11 7.778 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/28/68 Length of Test 473 GAS WELL	with that from any other lease or pool etion — (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn LOWER PENN CASING & TUBING, CASING, AI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this Date of Test 8/28-29/68 Tubing Pressure 1304 Oil-Bble. 123	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 10,250-52 ND CEMENTING RECORD DEPTH SET 352 3730 10350 10,050 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, general Pressure Casing Pressure Packer Water-Bbls.	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C 400 200 500 I oil and must be equal to c as lift, etc.) Choke Size 3/4** Gas-MCF	EMENT or exceed top
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,120-22 HOLE SIZE 17 1/2 11 7 778 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/28/68 Length of Test 24 hours Actual Prod. During Test 473	with that from any other lease or pool etion — (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn 1. 10.174-76. 10.188-90. 1 TUBING, CASING, A CASING & TUBING SIZE 13.3/8 1/2 13/8 FOR ALLOWABLE (Test must be able for this Date of Test 8/28-29/68 Tubing Pressure 1306 Oil-Bbls.	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 C.250-52 ND CEMENTING RECORD DEPTH SET 352 3730 10350 10,050 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, s Flowing Casing Pressure Packer Water-Bbls. 350	Plug Back Same R P.B.T.D. 10.345 Tubing Depth 10.050 Depth Casing Shoe 10.350 SACKS C 400 200 500 doil and must be equal to c as lift, etc.) Choke Size 3/4* Gas-MCF	EMENT or exceed top
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,120-22 HOLE SIZE 17 1/2 11 7 778 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/28/68 Length of Test 473 GAS WELL Actual Prod. During Test 473 GAS WELL Actual Prod. Test-MCF/D	with that from any other lease or pool ation — (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn LOWER PENN CASING & TUBING SIZE 13 3/8 3/8 4 1/2 2 3/8 FOR ALLOWABLE Tubing Pressure 1306 Oil-Bble. 123	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 C.250-52 ND CEMENTING RECORD DEPTH SET 332 3730 10350 10450 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g Plowing Casing Pressure Packet Water-Bbls. 350 Bbls. Condensate/MMCF	Plug Back Same R P.B.T.D. 10.345 Tubing Depth 10.050 Depth Casing Shoe 10.350 SACKS C 400 200 500 doil and must be equal to c as lift, etc.) Choke Size 3/4* Gas-MCF	EMENT or exceed top
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,129-22 HOLE SIZE 17 1/2 11 7.778 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/28/68 Length of Test 473 GAS WELL	with that from any other lease or pool etion — (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn LOWER PENN CASING & TUBING, CASING, AI CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this Date of Test 8/28-29/68 Tubing Pressure 1304 Oil-Bble. 123	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 C.250-52 ND CEMENTING RECORD DEPTH SET 352 3730 10350 10,050 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, s Flowing Casing Pressure Packer Water-Bbls. 350	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C 400 200 500 doil and must be equal to c as lift, etc.) Choke Size 3/4** Gas-MCF 140	EMENT or exceed top
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,120-22 HOLE SIZE 17 1/2 11 7 778 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/28/68 Length of Test 473 GAS WELL Actual Prod. During Test 473 GAS WELL Actual Prod. Test-MCF/D	with that from any other lease or pool ation — (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn LOWER PENN CASING & TUBING SIZE 13 3/8 3/8 4 1/2 2 3/8 FOR ALLOWABLE Tubing Pressure 1306 Oil-Bble. 123	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 C.250-52 ND CEMENTING RECORD DEPTH SET 352 3730 10350 10,050 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, general pressure Packer Water-Bbls. 350 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C 400 200 500 I oil and must be equal to c as lift, etc.) Choke Size 3/4* Gas-MCF 140 Gravity of Condens Choke Size	EMENT or exceed top
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Complete Spudded 7/28/68 Elevations (DF, RKB, RT, GR, etc. 4311 KB Perforations 10,106-08, 10,120-22 HOLE SIZE 17 1/2 11 7 778 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 8/28/68 Length of Test 473 GAS WELL Actual Prod. During Test 473 GAS WELL Actual Prod. Test-MCF/D	with that from any other lease or pool ction — (X) Date Compl. Ready to Prod. 8/28/68 Name of Producing Formation Lower Penn 1. 10.174-76, 10.188-90, 1 TUBING, CASING, AI CASING & TUBING SIZE 13.3/8 8.5/8 4.1/2 2.3/8 FOR ALLOWABLE (Test must be able for this Date of Test 8/28-29/68 Tubing Pressure 13.06 Oil-Bble. 12.3 Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen X Total Depth 10,350 Top Oil/Gas Pay 10,106 C.250-52 ND CEMENTING RECORD DEPTH SET 352 3730 10350 10,050 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, general pressure Packer Water-Bbls. 350 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same R P.B.T.D. 10,345 Tubing Depth 10,050 Depth Casing Shoe 10,350 SACKS C 400 200 500 doil and must be equal to c as lift, etc.) Choke Size 3/4** Gas-MCF 140	EMENT or exceed top
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This form is to be filed in compliance with RULE 1104. H, Z, S. (Signature)

Agent (Title)

8/30/68 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.