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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-3903

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Stoltz & Company-Clark

3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

7. Unit Agreement Name

8. Farm or Lease Name
Sue

9. Well No.
1

10. Field and Pool, or Wildcat
N. Bagley Lower Penn

4. Location of Well
UNIT LETTER **M** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM THE **West** LINE OF SEC. **29** TWP. **11 S** RGE. **33 E** NMPM

12. County
Lea

15. Date Spudded **7/28/68** 16. Date T.D. Reached **8/22/68** 17. Date Compl. (Ready to Prod.) **8/28/68** 18. Elevations (DF, RKB, RT, GR, etc.) **4311 KB** 19. Elev. Casinghead

20. Total Depth **10,390** 21. Plug Back T.D. **10,345** 22. If Multiple Compl., How Many **0 - TD** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,106-10,252 Lower Penn

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Acoustic Velocity, Guard, Formo

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	484	352	17 1/2	400	None
8 5/8	244 & 324	3730	11	200	None
4 1/2	11.64	10350	7 7/8	500	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	10,050	10,045

31. Perforation Record (Interval, size and number)
**10,106-08, 10,120-22, 10,174-76, 10,188-90
10,250-52 2 shots per foot**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,106-252	6,000 gal 15% acid

33. PRODUCTION

Date First Production **8/28/68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 8/28-29/68	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period 123	Oil - Bbl. 123	Gas - MCF 140	Water - Bbl. 330	Gas - Oil Ratio 1138
Flow Tubing Press. 1304	Casing Pressure Flr.	Calculated 24-Hour Rate 123	Oil - Bbl. 123	Gas - MCF 140	Water - Bbl. 330	Oil Gravity - API (Corr.) 47.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Cain Norvell

35. List of Attachments
1 Copy electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. L. Smith TITLE Agent DATE 8/30/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30, through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1683	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1718	T. Strawn 10,050	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2330	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2420	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3721	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5123	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6513	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7248	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8576	T. Middle Penn 9918	T. Chinle	T.
T. Penn. 9140	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Surface Sands				
220	1685	1465	Red Bed				
1685	2420	735	Anhydrite & Salt				
2420	2550	130	Lime & Sand				
2550	3720	1170	Lime & Anhydrite				
3720	5125	1405	Lime & Dolomite				
5125	6513	1390	Dolomite & Sand				
6513	7250	735	Dolomite, Shale & Sand				
7250	7600	350	Lime & Shale				
7600	8400	800	Lime & Dolomite				
8400	10350	1950	Lime & Shale				