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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-65

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator MONSANTO COMPANY	
Address 101 North Marienfeld, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name TUC State	Well No. 1	Pool Name, including Formation Vada-Pennsylvanian Undesignated R-3562 R-3426	Kind of Lease State, Federal or Fee State
Location			
Unit Letter A	660	Feet From The North Line and 660	Feet From The East
Line of Section 30	Township 108	Range 34E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pan American Petroleum Corp. - Trucks	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 30
	Twp. 108	Rge. 34E
	Is gas actually connected? No	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: --

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-3-68	Date Compl. Ready to Prod. 9-25-68		Total Depth 10,000'		P.B.T.D. 9990'			
Pool (Vada Penn.) Undesignated	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9949'		Tubing Depth 9937'			
Perforations 9949-66'					Depth Casing Shoe 10,000'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11-3/4"		362'		400			
11"	8-5/8"		3981'		575			
7-7/8"	5-1/2"		10,000'		300			
5-1/2"	2-3/8"		9937'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-14-68	Date of Test 9-26-68	Producing Method (Flow, pump, gas lift, etc.) Kobe 4" x 2-3/8" x 2-3/8"	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure Packer	Choke Size --
Actual Prod. During Test	Oil-Bbls. 584	Water-Bbls. 384	Gas-MCF 491

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



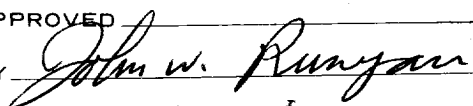
District Engineer

(Title)

September 27, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.