NO. OF COPIES REC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
RANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE		I	

	DISTRIBUTION SANTA FE		NSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL, AND NATURAL O	GAS	
	LAND OFFICE				
	TRANSPORTER GAS GAS				
	OPERATOR PRORATION OFFICE				
•	Operator Table 1				
	ROGER C. HANKS, LT			·	
		lding, Wichita Falls	Other (Please explain)		
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
	New Well Recompletion	Oil Dry Gas	Gas Connected		
	Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.	
	Lease Name Alice Ann	1 Undesignated	Endon	n or Fee Fee	
	Location				
	Unit Letter A; 510	5 Feet From The North Line	e and 660 Feet From	The East	
	Line of Section 25 Town	nship 98 Range	32E , NMPM, Lea	County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	wed copy of this form is to be sent)	
•	Name of Authorized Transporter of Oil Admiral Crude Oil		P. O. Box 1713, Mid	land, Texas 79701	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
	Warren Petroleum C	Unit Sec. Twp. Rge.	P. O. Box 1589, Tul	nen VXI-BROWNE /41U2	
	If well produces oil or liquids, give location of tanks.	A 25 98 32E		eptember 5, 1968	
IV.	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		New Well Workover Deepen	Plug Bdck Sume Nessv. Dim Nessv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7-13-68	8-15-68	9143 Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 4350 GR	Name of Producing Formation Bough *C**	9033	9011'	
	Perforations			Depth Casing Shoe	
		TURING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	15 "	13 3/8"	340'	340 Sacks	
	12 3/4"	8 5/8"	3563:	300 Sacks	
	7 7/8"	5 1/2" 2 3/8"	9140'	400 Sacks	
v	Test must be after recovery of total volume of load oil and must be equal to or excee				
•	OII, WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
	Date First New Off Hair 10 1 mms				
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
• •	CERTIFICATE OF COMPLIAN	CF	OIL CONSERV	ATION COMMISSION	
VI	VI. CERTIFICATE OF COMPLIANCE				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED		
	above is true and complete to the	best of my knowledge and belief.	BY T	my	
,			TITY =		
	(A) (A) (A)	Sal In 1	This form is to be filed in	compliance with RULE 1104.	
1	Loge thenby he	Stall Johns	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
General Partner (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	10	 ,	Separate Forms C-104 mo	ust be filed for each pool in multiply	