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Logs, Deviation Survey				***								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	· -		n Surv	ey								
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SIGNED XOOL A Carks by Ash Malarale General Partner DATE AUGUST 16. 19	/ /	/ "	1									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico							
т.	Anhy	Т.	Canyon	T.	Ojo Alamo	T.	Penn. "B"					
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"					
В.	Salt	T.	Atoka	T.	Pictured Cliffs	Т.	Penn. "D"					
Т.	Yates 2	330 · T.	Miss	Т.	Cliff House	Т.	Leadville					
Т.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison					
Т.	Queen	T.	Silurian	T.	Point Lookout	т.	Elbert					
T.	Grayburg	Т.	Montoya	T.	Mancos	т.	McCracken					
T.	San Andres	T.	Simpson	Т.	Gallup	Т.	Ignacio Otzte	_				
T.	Glorieta	966 T.	McKee	Ba	se Greenhorn	Т.	Granite					
T.	Paddock	т.	Ellenburger	Т.	Dakota	Т.	·					
Т.	Blinebry	T.	Gr. Wash	T.	Morrison	Т.						
T.	Tubb6	428 T.	Granite	T.	Todilto	Т.						
Т.	Drinkard	T.	Delaware Sand	T.	Entrada	Т.						
Τ.	Abo	T.	Bone Springs	T.	Wing ate	Ϋ́						
T.	Wolfcamp8	453' т.		Т.	Chinle	т.						
Т.	Penn.	T.	*	Т.	Permian	Т						
T	Cisco (Bough C)	019• _{T.}		T.	Penn. "A"	Т.						

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet		Formation	From	То	Thickness in Feet	Formation
			THIS WILL	INFORMATION FOLLOW.		-		