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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 25 11 40 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name None
2. Name of Operator ROGER C. HANKS, LTD.		8. Farm or Lease Name Alice Ann
3. Address of Operator 1102 Oil & Gas Building, Wichita Falls, Texas 76301		9. Well No. 1
4. Location of Well UNIT LETTER A 510.5 FEET FROM THE North LINE AND 660 FEET FROM East THE LINE, SECTION 25 TOWNSHIP 9S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4350' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-68 Spudded 15" hole at 4:30 P. M. Drilled to 340' and set 340' of 13 3/8" 48# H-40, cemented with 340 sacks cement 2% CC, circulated approximately 20 sacks out. Plug down at 6:30 A. M., July 14, 1968. *WOC 12 hours. Tested casing at 750# for 30 minutes; tested okay. Started drilling below surface casing at 6:30 P. M., July 14, 1968.

7-19-68 T.D. 3583'. Set 3583' of 8 5/8" 24# J-55 and 32# H-40, cemented with 300 sacks incor pozmix, 2% CC. Plug down at 12:00 P. M., July 19, 1968. WOC 24 hours. Tested casing at 1500# for 30 minutes; tested okay. Started drilling below intermediate casing at 12:00 P. M. July 20, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks TITLE General Partner DATE July 22, 1968

APPROVED BY Leslie A. Clement TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: