CORRECTED APPLICATION

NO. OF COPIES RECEIVED						70 1	
DISTRIBUTION	N	EW MEXICO OIL CONSER	VATION C	OMMISSION	Fe	orm C-101	
SANTA FE			. 1003 (F	FICE 0. C.	\mathcal{C} . $\frac{\mathbf{R}}{\mathbf{C}}$	evised 1-1-6	
FILE		İn	1 25 1			(r	Type of Lease
U.S.G.S.		00	123 11	30 AM '	60 L	STATE	FEE FEE
LAND OFFICE					40 .s	5. Stote Oil	& Gas Lease No.
OPERATOR					k		
						///////	
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN, O	R PLUG	BACK	R	<u>111111</u>	
la. Type of Work					1	7. Unit Agree None	ement Name
DRILL				PLUG B			
b. Type of Well						B. Form or Lo Alice	_
OIL CAS WELL	OTHER	5	ZONE	MULT	IPLE ZONE		Allit
2. Name of Operator						9. Well No.	
ROGER C. HANKS	, LID.					1	
3. Address of Operator	··· ·	· · · · · · · · · · · · · · · · · · ·			+		d Pool, or Wildcat
1102 011 & Gas	Autiding,	Wichita Falls,	Texas	76301	L I	undes	ignated
4. Location of Well			ET FROM THE	37 a - b b		IIIII	
5AT 22112				2.01			
AND 660 FEET FROM	THE East	LINE OF SEC. 25	, _{P.} 95	RGE. 321	ммрм	<u>111111</u>	
						12. County	
			7/////			Lea	
					///////		
			//////				
		IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Proposed		A. Formation	~	20. Rotary or C.T.
///////////////////////////////////////			9100		Bough "		Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. 1		1B. Drilling		-		. Date Work will start
4350 GR.			Ard Dr	illing	Co.	JULY	15, 1968
23.	\$10	PROPOSED CASING AND	CEMENT P	ROGRAM			
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FOOT	SETTIN	G DEPTH	SACKS OF	CEMENT	EST. TOP
				A 1	04-		Surface

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15 8	11 3/4"	24#	300*	Cir.	Surface
H	8 5/8"	24# - 32#	3700*	1100	2500'
7 7/8"	4 1/2"	10.5# - 14#	9100'	500	7000 •

Anticipating DST from probable Wolfcamp zone and Bough "C" zone. If potential commercial reservoir is indicated, 4 1/2" production string will be run and cemented and selectively perforated through casing along with 2 3/8" tubing set above zone with packer. If dry hole is indicated, plugging will be done by cement plugs at the prescribed depths so indicated by the representative of the New Mexico Oil Conservation Commission.

FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES

THE COMMISSION MUST BE INCLIMED 24 HOURS PRIOR TO RUNNING

· j - 21 11

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	TO DEEPEN OR PLUG BACK, GIVE DATA ON PR	ESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
I hereby certify that the information above is true and complete to the signed	best of my knowledge and belief. General Partner	Date July 22, 1968
APPROVED By Salie A Clements TITLE_		31/1 07 (CS)

CONDITIONS OF APPROVAL, IF ANY:

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		NEW XICO	OIL CONSER	AGE DEDE	TION PLAT		:	Form C+102 Supersede s C+128 Ettective 1-2-65
		All distances m	at be from the out	er boundhriemigt	the Section	C. C.	• · · · ·	
Roger C.	Hanks, L		Lease	ce Ann	11 30 AM	'6₿	w-1: 1	
A Piter	Section 25	Township 9 South	Range 3	2 East	County Lea			£
10 11 Proc tagle Lodat 510.5	ion of Well:	north	0.68	<u>, , , , , , , , , , , , , , , , , , , </u>	· · ·	east		······································
ound Level Elev.	leet from the Producing Fo	rmation	Pool	iee Belenete	tron: the			
		ated to the subj	ect well by col	ored pencil o	r hachure ma	rks on th	e plat below	An te is
		dedicated to th			1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -			
interest and			e wen, outime			, in the second s		
3. If more than	one lease of o	different ownersh	ip is dedicated	to the well,	have the inte	rests of	allowners	been consolj-
dated by co		unitization, force	1			The second s	· · · ·	τ · ·
[] Yes [No If a	inswer is "yes,"	type of consoli	dation			<u></u>	
	s "no," list the necessary.)	owners and trac	t descriptions v	which have ac	tually been	consolida	(ed. (Use re	verse side of
No allowabl	e will be assign	ned to the well un	ntil all interests	s have been o	onsolidated	(by com	nunitization	. unitization,
forced-pooli sion.	ng, or otherwise) or until a non-s	tandard unit, el	iminating suc	h interests,	has been	approved by	the Connis-
	1						CERTIFICAT	10N
				10,				Information con-
					660'	toined her	ein is true and	complete to the
		~		1		best of my	knowledge an	a behet.
				1 -		Canter -	-	1-11-
				-		roge		Tanks
Note:	This loca	tion is 7.6	3	l		Genér	el Perts	
lower t	than the R	oger C. Har o. 1 Locat	ks, Ltd.	• 			C. HAN	(6, 1.20 .
State-	CGUIII N			1		July	22, 1966)
	<u>i</u>		<u> , , , , , , </u>	• •				
	i I		. Starter and a starter	i.		1 hereby	certify that the	ie wel toration
	ł		NGINEER	LAND			•	lotted from field made by me or
			L' STAT	On EE				nd that the same the best of my
	1		A76	VEV			and belief.	,
	· +							
	1		TAW M	EXTEST	I	ate Survey		68
	ł		JOHN W	1.	1 1	(egistered)	26, 19	
	1			1		nd-erland A	•	
				 		La	m W	West
330 650 9	G 1320 1650 16	80 2310 2640	2000 1500	1000 1		a cate (6.