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TRIBUTION	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
C-2392

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	M.G.F. Oil Corp.
3. Address of Operator	6. Farm or Lease Name
1126 Vaughn Bldg. Midland, Texas 79701	T.P. State
4. Location of Well	9. Well No.
UNIT LETTER L, 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 10-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat
	Inbe Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4210 K B	Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Depleted.

Completed 1-6-69

12 3/4" Casing set @ 373' Cemented with 350 sacks.

8 5/8" Casing set @ 4008' Cemented with 400 sacks.

5 1/2" Casing set @ 9955' Cemented with 400 sacks.

Perforated 9888'- 9898'

Proposed Procedure- As soon as rig available.

1. Set Cast Iron BP @ 9800' + - Dump 35' cement on top.

2. Cut 5 1/2" Casing where free. Put 30 sack cement plug in @ out of stub.

\* 3. Spot 30 sack cement plug @ 5,775' Top of Glor.\*

4. Spot 30 sack cement plug @ 4000' Shoe of 8 5/8" .

5. Cut 8 5/8 where free. Spot 50 sack cement plug.

6. Spot 65 sack plug @ 373' Shoe of surface.

7. 10 sack cement plug @ surface.

8. Brine water to contain 25 sacks salt jell per 100 BBL.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PRODUCTION OPERATIONS FOR THE C-103 TO BE APPROVED

\* 25 S<sup>1</sup>/<sub>2</sub> CAN be Recovered Below This Point

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. N. Coulter TITLE Prod. Foreman DATE 1-7-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: