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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate ☒ Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No. OG 2392

14. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name
15. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name F. P. State
2. Name of Operator Major, Giebel & Forster		9. Well No. 2
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Inbe Permo Penn
4. Location of Well L 660 West 1980		12. County Lea
UNIT LETTER South LOCATED 36 FEET FROM THE 33-E LINE AND _____ FEET FROM _____		
16. Date Spudded Nov. 30, 1968	17. Date T.D. Reached Dec. 30, 1968	18. Date Compl. (Ready to Prod.) Jan. 4, 1969
18. Elevation (DE, RKB, RT, GR, etc.) 4210 KB	19. Elev. Casinghead 4198	
20. Total Depth 9955	21. Plug Back T.D. 9926	22. If Multiple Compl., How Many _____
23. Intervals Drilled By _____ Rotary Tools ☒ Cable Tools _____		
24. Intervening Intervalls, of this completion - Top, Bottom, Name 9888-9898 - Pough "1"		25. Was Directional Survey Made No
26. Type Electric and other logs Run Acoustic Velocity		27. Was Well Cased No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34	573	17 1/2	350 SX	
8 5/8	32 & 24#	4008'	11	400 SX	
5 1/2	17#	9955'	7 7/8	400 SX	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	FEET SET
					2 3/8	9898	9799

28. Intervening Intervalls (Interval, size and number) Perforated 9888-9898' w/2 JSPF	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 9888-9898
	30. DEPTH INTERVAL 9888-9898
	31. AMOUNT AND KIND MATERIAL USED 500 gal 15% acid

32. PRODUCTION							
Date First Production 1/5/69	Product Flowing (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 1/6/69	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period 332	Oil - Bbl. 332	Gas - MCF 348	Water - Bbl. 221	Gas - Oil Ratio 1050-1
Flow Test and Press. 200 psi	Casing Pressure Packer	Calculated 24-Hour Rate 332	Oil - Bbl. 332	Gas - MCF 348	Water - Bbl. 221	Oil Gravity 47.5 API (Corr.)	

34. Disposition of Gas (Used for fuel, vented, etc.) Ve (12)	Test Witnessed By James Parks
35. List of Attachments C-103, C-104, C-123, Deviation Report & Log	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED William G. Keen	DATE January 7, 1969
TITLE Engineer	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including tri-l stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1984	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2669	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3984	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5397	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6869	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7706	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8979	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9884	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	385		Limestone, sand & shale				
385	1980		Red shale & sand				
1980	3980		Anhydrite, salt, red shale and sand stringers				
3980	5400		Dolomite, limestone & anhydrite				
5400	5490		Sand & limestone				
5490	6180		Anhydrite, dolomite & salt				
6180	7710		Dolomite & anhydrite				
7710	8750		Red & green shale w/ dolomite stringers				
8750	9400		Dolomite, limestone w/ shale stringers				
9400	9955		Shale & limestone				