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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5b. State Oil & Gas Lease No.
OG5002 & K2217

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ☐			
2. Name of Operator									
K.K. Amini									
3. Address of Operator									
400 Wall Towers West - Midland, Texas 79701									
4. Location of Well									
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>10-S</u> RGE. <u>34-E</u> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
8-18-68		9-12-68		--		4251' G.L.		4249'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools	
9910'		Well P. & A.		--		0' to 9910'		--	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
None - Dry Hole								no	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Gamma Ray - Sonic								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
12-3/4		33.38		379		17-1/2		375 sacks	
8-5/8		24# & 32 #		4050		11		400 sacks	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
None									
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
None									
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
None					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					None				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE						DATE	
M. J. Frasier		Engineer						Sept. 27, 1968	

INSTRUCTIONS

This form shall be filed with the appropriate District Office of the Commission not later than 20 days after the completion of a newly-drilled or deepened well. It shall be completed by means of all electrical and radio-activity logs run on the well and a summary of all geophysical tests conducted, indicating all stratigraphic zones reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multistage completion, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1826</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2757</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4040</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4143</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5458</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6940</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7807</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9036</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9882</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	379	379	Caliche & Red Bed	<u>DST #1 FROM 9857' to 9910'</u>			
379	1826	1447	Red Bed				
1826	2085	638	Red Bed & Salt				Tool open 36 minutes with
2085	3218	1133	Salt & Anhydrite				weak blow for 5 minutes,
3218	4040	822	Anhydrite and Salt				then died. Recovered 35'
4040	6940	2900	Lime, Dolomite				drilling mud.
6940	7098	158	Shale				
7098	7807	709	Lime				60 Min. ISIP 372 psi
7807	8350	543	Shale and Lime				IFP 81 psi
8350	8962	612	Lime				FFP 98 psi
8962	9300	338	Lime and Chert				60 Min. FSIP 150 psi
9300	9910	610	Lime and shale				
	9910		Total Depth				