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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
- - -

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Dry Hole

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Same

2. Name of Operator  
Coastal States Gas Producing Company

3. Address of Operator  
P. O. Box 235, Midland, Texas 79701

4. Location of Well  
UNIT LETTER J LOCATED 2121 FEET FROM THE South LINE AND 1839 FEET FROM  
THE East LINE OF SEC. 33 TWP. 9S RGE. 33E NMPM

7. Unit Agreement Name  
- - -

8. Farm or Lease Name  
Ainsworth "33"

9. Well No.  
2

10. Field and Pool, or Wildcat  
Undesignated

12. County  
Lea

15. Date Spudded 7-28-68 16. Date T.D. Reached 8-10-68 17. Date Compl. (Ready to Prod.) - - - 18. Elevations (DF, RKB, RT, GR, etc.) 4290.0' GR 19. Elev. Casinghead 4290.0' GR

20. Total Depth 4593' 21. Plug Back T.D. - - - 22. If Multiple Compl., How Many - - - 23. Intervals Drilled By Rotary Tools Yes Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
None

25. Was Directional Survey Made  
Yes

26. Type Electric and Other Logs Run  
Gamma-Ray Neutron Log

27. Was Well Cored  
Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24#</u>	<u>287'</u>	<u>12-1/4"</u>	<u>200 Sks - Class "A"</u>	<u>- - -</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
<u>- - -</u>	<u>- - -</u>	<u>- - -</u>	<u>- - -</u>	<u>- - -</u>
<u>- - -</u>	<u>- - -</u>	<u>- - -</u>	<u>- - -</u>	<u>- - -</u>

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>- - -</u>	<u>- - -</u>	<u>- - -</u>
<u>- - -</u>	<u>- - -</u>	<u>- - -</u>

31. Perforation Record (Interval, size and number)  
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>NONE</u>	

33. PRODUCTION

Date First Production - Production Method (Flowing, gas lift, pumping - Size and type pump) - Well Status (Prod. or Shut-in) -

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) - Test Witnessed By -

35. List of Attachments  
-

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Joe R. Howard

TITLE Div. Prod. Supt.

DATE 2-3-69

## 5

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**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1660	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2005	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2435	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2545	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3920	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T Cisco (Zough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface Sand & Caliche				
400	1660	1260	Red Beds & Sand				
1260	2005	745	Anhydrite				
2005	2545	540	Salt and Anhydrite				
2545	3920	1375	Sand-Anhy-Dolomite				
3920	4593	673	Dolomite				
	TD						