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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Coastal Oil & Gas Corporation	
Address P.O. Box 235 Midland, TX 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter oil ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Gas Producing Enterprises, Inc., P.O. Box 235, Midland, TX 79702

DESCRIPTION OF WELL AND LEASE			
Lease Name Flying "M"(SA) Unit Tr.32	Well No. Pool Name, including Formation 1 Flying "M" San Andres	Kind of Lease State, Federal or Fee State	Lease No. L-434
Location Unit Letter B ; 519 Feet From The North Line and 1839 Feet From The East			
Line of Section 4 Township 10S Range 33E , NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, TX 75221					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 300, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 33	Range 9S	Tract 33E	Is gas actually connected? Yes	When 1-10-69

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>JUL 23 1980</u> , 19	
<u>M H Williamson</u> (Signature)		Orig. Signed by	
District Administrative Supervisor		<u>John Runyan</u>	
(Title)		Geologist	
June 12, 1980		TITLE	
(Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	