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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

3. TYPE OF WELL

4. TYPE OF COMPLETION

Name of Operator

Address of Operator

Location of Well

WIT LETTER LOCATED FEET FROM THE LINE AND FEET FROM

5. Date of Study

16. Date T.D. Reached

17. Date Completion of Production

18. Elevations (DP, RKB, RT, GR, etc.)

19. Elev. Casinghead

20. Total Depth

21. Casinghead T.D.

22. Interval Drilled By

Rotary Tools

Cable Tools

24. Production Interval(s) of this completion

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Corred

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-1/2"	28.5	7.17	12-1/4"	2" class G. C. B. A	2000
4-1/2"	9.55	655'	7-1/2"	1 1/2" class G. C. B. C	1000

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
10-1/2"					2-3/4"	4400'	Anchor 4000'

31. Perforation Record (Interval, size and number)

4541-50' (1 1/2" JPT)

4558-65' (1 1/2" JPT)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4541-65'	3000 gal 20% acid and 3000 gal. 5% acid.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/1/65	Flowing	Producing
Date of Test	Hours Tested	Choke Size
10/1/65	24	1 1/2"
Low Tubing Press.	Casing Pressure	Gravel and 24-Hour Rate
		Oil - 25.0
		Gas - MCF
		Water - Bbl.
		Oil Gravity 28.0 API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

L. L. HARRIS

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE 10/1/65