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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Coastal States Gas Producing Company		5. State Oil & Gas Lease No. L-434
3. Address of Operator P. O. Box 235 - Midland, Texas 79701		7. Unit Agreement Name -
4. Location of Well UNIT LETTER B 519 FEET FROM THE North LINE AND 1839 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 10S RANGE 33E NMPM.		8. Farm or Lease Name State "4"
15. Elevation (Show whether DF, RT, GR, etc.) 4272.1 GR.		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: 8/15/67

8/15/67: Ran 8 Joints 8-5/8" 24# 8R J-55 ST&C casing set at 287'. Cemented with 200 sacks Class A with 2% CaCl; cement circulated. PD at 8:30 p.m. Tested casing with 1000#; held OK. WOC 12 hours.

Casing Was Cemented With Option No. 2 As Follows:

- Volume of cement slurry - 242 cubic feet.
- Lone Star Class "A" cement with 2% CaCl.
- Approximate temperature of slurry - 85°.
- Estimated minimum formation temperature - 95°.
- Estimate of strength at time of testing - 1020# per sq. in.
- Actual time in place prior to starting cement test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Hume TITLE Div. Prod. Supt. DATE August 16, 1968
APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____