. . ILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

INCLINATION REPORT



ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

Field Name	County Lea, New Mexico	RRC Dist. No.
Operator Midwest Gil Company	Address	City <u>Midland, Tex</u> as
Lease Name & No. L. D. Tankersley	Well No. 2	Survey
RECORD OF INCLINATION		
Angle of Depth (feet) Inclination (degr		Accumulative Displacement (feet) 127.03 132.90 139.35 101.53 161.57 166.75 175.60 186.92
	Total Displace	_
Was survey run in Tubing Distance to nearest lease line Distance to lease lines as prescribed by a Certification of personal knowledge Inclin I hereby certify that I have person form, and that such information given above	feet field rules feet nation Data: nal knowledge of the data an	d facts placed on this
	<u>CACTUS DRILLING</u> Company	G CCRPORATION
Operator Affidavit: (Note: Party making affidavit must strike out inapplicable Before me, the undersigned authority, on this day, perso known to me to be the person whose name is subscribed hoperator of the well identified in this instrument (that he is identified in this instrument), and that such well was not in well was deviated at random for the reason described in the attention of the such was deviated at random for the reason described in the attention.	phrases, and must file explanatory state nally appeared Carolyn Turner ereto, who, after being duly sworn, on oa acting at the direction and on behalf of tentionally deviated from the vertical wh	oth states that he is the
	Canaly Jurn Signature and Tit	Production Clerk le of Affiant
Sworn and Subscribed to before me, the sworn and sworn and subscribed to before me, the sworn and sw	lis the 19th day of Notary Public in a	December ,
RRC Use Only:	County, Texas.	
Approved By: Title: Date:		

INFORMATION AND INSTRUCTIONS AS FUR STATEWIDE RULE 54

II. ENGLENATION SURVEYS

A. Requirement of

- 1. We inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.
- a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.
- 2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.
- 3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

- 1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.
- a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.
- 2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.
- 3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.
- μ . The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.