	 1			e e	3 1	
DISTRIBUTION	NEW A	MEXICO OIL CONSERV	ATION COMMISSION	1 F	orm C-101	
SANTA FE	 				Revised 1-1-6	Type of Lease
FILE		JUL 31	11 40 AM 168		STATE	FEE X
U.S.G.S.		• • •	11 40 AH 180		_	& Gas Lease No.
LAND OFFICE			υņ			
OPERATOR				<u> </u>	THITT.	MITTITITI
	· FOR REPUIT TO	DOLL DEEDEN OF	P PLUG BACK			
	Y FOR PERMIT TO	DRILL, DEEPEN, OF	(<u>L</u> 00 <u>B</u> .10.1		7. Unit Agre	ement Name
a. Type of Work			PI IIG	васк 🔲		
DRILL X		DEEPEN			8, Farm or L	
OIL GAS	OTHER	51	ZONE MUL	ZONE ZONE		TANKERSLEY
. Name of Operator	UIHER				9. Well No.	2
MIDWEST OIL	CORPORATION				10 Field or	id Pool, or Wildcat
. Address of Operator						(PENN)
1500 WILCO B	LDG., MIDLAND,	TEXAS 79701				
. Location of Well	R D LOC	ATED 660 FEE	T FROM THE NORT	LINE		
			p.T-9-S RGE. 34-	-K NMPM		
AND 660 FEET FROM	THE WEST LIN	E OF SEC. 30 TW	P. T. T. T. RGE. J. T.	Timi	12. County	WHITTH I
					LEA	
	44444444	HHHHHH	<i>HHHHH</i>	777777	TITIT	
		} 	. Proposed Depth	19A. Formatio		20. Rotary or C.T.
			9800	Pennsylv	ranian_	Rotary x. Date Work will start
21. Elevations (Show whether DF	, ,	<u> </u>	B. Drilling Contractor			1y 3%, 1968
	1	ctive	Cactus Drl	g. Corp.		17 27, 2000
23.		PROPOSED CASING AND	CEMENT PROGRAM			
		WEIGHT PER FOOT		H SACKS O	F CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	31.2	320	350		circu.
15"	11-3/4	24 & 32	4100	450		
11"	8-5/8 5-1/2	17	9800	500		
7-7/8"	3-1/2		1	ı		1
r Est Clar	THE GROW MUS TO B	No Servery UNINAMO 11 34		11-7	1-68	
IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE	ation above is true and co		nowledge and belief.	A ON PRESENT F	_ Date	uly 30, 1968
APPROVED BY CONDITIONS OF APPROVAL.	IF AMY:				_ DATE	