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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 21 11 45 AM 1968

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-3832	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name State "8"									
2. Name of Operator Union Texas Petroleum Corporation										9. Well No. 2									
3. Address of Operator 1300 Wilco Building, Midland, Texas										10. Field and Pool, or Wildcat Vada, Penn.									
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>10-S</u> RGE. <u>34-E</u> NMPM										12. County Lea									
15. Date Spudded 8/6/1968		16. Date T.D. Reached 9/7/1968		17. Date Compl. (Ready to Prod.) 9/11/1968		18. Elevations (DF, RKB, RT, GR, etc.) 4255 RKB		19. Elev. Casinghead 4241											
20. Total Depth 9960'		21. Plug Back T.D. 9938		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-9960		Cable Tools											
24. Producing Interval(s), of this completion - Top, Bottom, Name 9872' - 9883' Pennsylvania										25. Was Directional Survey Made No									
26. Type Electric and Other Logs Run Welex GR-Accoustic, Guard, Forxo, MOP										27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD						AMOUNT PULLED					
13 3/8"		48		359'		17 1/2"		350 sacks Cmt.Circ.											
8 5/8"		24 & 32		3985'		12 1/2"		500 sacks T.C. @2870'											
5 1/2"		15 1/2 & 17		9960'		7 7/8"		500 sacks T.C. @8140'											
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD		SIZE		DEPTH SET		PACKER SET			
										2 3/8		9840		9840					
31. Perforation Record (Interval, size and number) 9873 - 9883 11 (3/8") holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9873- 9883 AMOUNT AND KIND MATERIAL USED 500 gals 15%									
33. PRODUCTION																			
Date First Production 9/12/1968				Production Method (Flowing, gas lift, pumping - Size and type pump) Flow										Well Status (Prod. or Shut-in) Shut - In					
Date of Test 9/12/1968		Hours Tested 24		Choke Size 32/64		Prod'n. For Test Period 541		Oil - Bbl. 541		Gas - MCF 406		Water - Bbl. 135		Gas - Oil Ratio 750					
Flow Tubing Press. 235		Casing Pressure PKR		Calculated 24-Hour Rate 541		Oil - Bbl. 541		Gas - MCF 406		Water - Bbl. 135		Oil Gravity - API (Corr.) 47°							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented												Test Witnessed By Al Coplin							
35. List of Attachments C-104, Report of Inclination																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>Fred Abbott</u>										TITLE <u>Well Tester</u>									
										DATE <u>9/16/1968</u>									

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

Rustler 2083+2172

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn
T. Padlock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Cisco (Bough C)	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	368	368	Dirt, Caliche, Redbeds				
368	2760	2392	Redbeds, salt, Anhy				
2760	4000	1240	Anhy				
4000	4682	682	Anhy, Lime				
4682	7485	2803	Lime				
7485	8310	825	Lime, shab				
8310	9960	1650	Lime				