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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3832

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name State "8"
3. Address of Operator 1300 WILCO BUILDING, MIDLAND, TEXAS - 79701	9. Well No. 2
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 10-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4255 RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) 13-3/8" surface csg. set @ 359', cemented w/350 sx. cement circulated.
- (2) 8-5/8" Intermediate csg. set @ 3985', cemented w/500 sx., top of cement @ 2870'.
- (3) 5-1/2" production csg. set @ 9960', cemented w/500 sx., top of cement @ 8140'.
- (4) Casing perforations 9873' - 9883' (11 holes)
- (5) Spot 50 sx. cement plug 9883' to 9533'.
- (6) Cut 5 1/2" csg. @ free pt. expected @ approx. 4500'+, spot 35 sx. cement plug 100' in 5 1/2" csg. stub & 100' above.
- (7) Spot 40 sx. cement plug 100' below 8-5/8" csg. & 100' in 8-5/8" csg.
- (8) Cut off 8-5/8" csg. @ free pt. expected @ approx. 1200', spot 50 sx. cement plug @ 8-5/8" csg. stub, 50' in & 50' out.
- (9) Spot 35 sx. cement plug @ 50' below & 50' in 13-3/8" surface csg.
- (10) Spot 10 sx. cement plug @ surface & weld on 1/2" steel plate.
- (11) Install Dry-Hole Marker in accordance with regulations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. M. Mamy</u>	TITLE <u>OPERATIONS SUPT. -WESTERN</u>	DATE <u>AUGUST 26, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>AUG 30 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.