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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3832

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION	8. Farm or Lease Name State "8"
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>10-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- (1) 13 3/8" surface casing set @ 359', cemented w/350 sx. Cement circulated.
- (2) 8 5/8" intermediate casing set @ 3985', cemented w/500 sx. Top cement @ 2870'.
- (3) 5 1/2" production casing set @ 9960', cemented w/500 sx. Top cement @ 8140'.
- (4) Casing perforations 9873' - 9883' (11 holes).
- (5) Spotted 50 sx. cement plug 9883' - 9533'.
- (6) Cut and pulled 6068' of 5 1/2" casing. Spotted 35 sx. cement plug 100' in 5 1/2" casing stub and 100' above.
- (7) Spotted 40 sx. cement plug 100' below 8 5/8" casing and 100' in 8 5/8" casing.
- (8) Cut and pulled 244' of 8 5/8" casing. Spotted 60 sx. cement plug @ 8 5/8" casing stub 50' in and 50' out.
- (9) Spotted 10 sx. cement plug @ surface & welded 1/2" steel plate on 13 3/8" casing.
- (10) Installed Dry-hole marker in accordance with regulations. Well P&A December 31, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rumany TITLE Operations Supt. Western Area DATE January 5, 1972

APPROVED BY Nathan E. Oleg TITLE INSPECTOR DATE JUN 16 1972