

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

I. Operator
Union Texas Petroleum Corporation
Address
1300 Wilco Building, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "8"	Well No. 2	Pool Name, including Formation Vada, Penn.	Kind of Lease State, XXXXXXXX	Lease No. K-3832
Location Unit Letter E, 1980 Feet From The North Line and 660 Feet From The West Line of Section 8 Township 10-S Range 34-E, NMJM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Service Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville, Ave., Lubbock, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 8	Twp. 10	Rge. 34	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 8/6/1968	Date Compl. Ready to Prod. 9/11/1968	Total Depth 9960'	P.B.T.D. 9938'					
Elevations (DF, RKB, RT, GR, etc.) 4255 RKB	Name of Producing Formation Pennsylvania	Top Oil/Gas Pay 9872	Tubing Depth 9840'					
Perforations 9872-9883 11 (3/8") Holes			Depth Casing Shoe 9960'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	359'	350 sx Cmt. Circ.					
12 1/2"	8 5/8"	3985'	500 sx Cmt. T.C. @ 2870					
7 7/8"	5 1/2"	9960'	500 sx Cmt. T.C. @ 8140					
	2 3/8"	9840						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/12/1968	Date of Test 9/12/1968	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 235	Casing Pressure PKR	Choke Size 32/64
Actual Prod. During Test	Oil - Bbls. 541	Water - Bbls. 135	Gas - MCF 406

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Zed Abbott
(Signature)

Well Tester

(Title)

9/16/1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.