NO. OF COPIES RECEIVED		
\ <del></del>		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.	CEP 11 11 NOT 11 POP	5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
SUMPRIME TO A VIOLENCE OF THE PROPERTY OF THE	TICES AND DEPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)  11.		
OIL GAS OTHE	ER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Union Texas Petroleum Corporation		State "8"
3. Address of Operator	<del> </del>	9. Well No.
1300 Wilco Building, Midlan	nd, Texas 79701	2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER E 1980	FEET FROM THE North LINE AND 660 FEET	FROM
THE West LINE, SECTION	8 TOWNSHIP 10-S RANGE 34-E	NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4244 DF	Lea
NOTICE OF INTENT  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK  COMMENCE DRILLING OPNS.  CHANGE PLANS CASING TEST AND CEMENT JQB X	ALTERING CASING  PLUG AND ABANDONMENT
	(Clearly state all pertinent details, and give pertinent dates, inc	Indian assimated data of state
work) SEE RULE 1103.	• (Clearly state all pertinent actaus, and give pertinent actes, inc	ivaing estimated date of starting any propose
	$^{"}$ 48 $\#$ H-40 casing @ 359". Cmtd w/350 s w/1000 $\#$ for 20 minutes. OK.	x. Cmt circulated.
	" 24 & 32#, J-55 & H-40 casing @ 3985. ment @ 2870'. WOC 24 hrs. Tested csg	
Ran temp survey. Top of ceres $9/7/68$ TD 9960. Set $5\frac{1}{2}$ " 1		w/1000# for 30 min. OK. O'. Cmtd w/500 sx.
Ran temp survey. Top of ceres $9/7/68$ TD 9960. Set $5\frac{1}{2}$ " 1	ment @ 2870'. WOC 24 hrs. Tested csg .5.5, 17 & 20#, J-55 & N-80 casing @ 996	w/1000# for 30 min. OK. O'. Cmtd w/500 sx.
Ran temp survey. Top of ceres $9/7/68$ TD 9960. Set $5\frac{1}{2}$ " 1	ment @ 2870'. WOC 24 hrs. Tested csg .5.5, 17 & 20#, J-55 & N-80 casing @ 996	w/1000# for 30 min. OK. O'. Cmtd w/500 sx.
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TITLE Production Clerk DATE 9/10/68