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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

AUG 5 8 59 AM '68

| | |
|---|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| K-3832 | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|----------------------------------|--|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name | |
| DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | State "8" | |
| 2. Name of Operator | | 9. Well No. | |
| Union Texas Petroleum Corporation | | 2 | |
| 3. Address of Operator | | 10. Field and Pool, or Wildcat | |
| 1300 Wilco Building - Midland, Texas 79701 | | Undesignated | |
| 4. Location of Well | | 12. County | |
| UNIT LETTER "E" LOCATED 1980 FEET FROM THE North LINE | | Lea | |
| AND 660 FEET FROM THE West LINE OF SEC. 8 TWP. 10-S RGE 34-E NMPM | | | |
| 19. Proposed Depth | | 19A. Formation | |
| 10,000' | | Bough "C" | |
| 20. Rotary or C.T. | | Rotary | |
| 21. Elevations (Show whether DF, RT, etc.) | | 22. Approx. Date Work will start | |
| 4242' GL (Est.) | | 8-6-68 | |
| 21A. Kind & Status Plug. Bond | | 21B. Drilling Contractor | |
| Permanent | | Cactus Drilling Corp. | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 17 1/2" | 13 3/8" | 48# | 365' | 350 Sk | Circ. |
| 12 1/4" | 8 5/8" | 24# & 32# | 4000' | 500 Sk | 1900' |
| 7 7/8" | 5 1/2" | 15.5# & 17# | Total Depth | 250 Sk | 8000' |

Drill well to 10,000' to test Bough "C" formation. API 3MRd Blowout preventer program will be used.

COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO RUNNING CASING

NOT VALID
30 DAYS UNLESS
DRILLING COMMENCED

Nov. 3, 1968

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John W. Runyan Title Office Supervisor Date 8-3-68

(This space for State Use)

APPROVED BY John W. Runyan TITLE Office Supervisor DATE 8-3-68

CONDITIONS OF APPROVAL, IF ANY: