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SANTA FE	NEW MEXICO O	NEW MEXICO OIL CONSERVATION COMMISSIC 1 Form C-104					
FILE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and				
·- ·	•	AND	Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	ĠAS				
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TRANSPORTER GAS		1 25 III 19					
OPERATOR							
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Sear Faren Addres							
Reason(s) for filing (Check proper	lexas	Other (Please explain)					
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Hecompletion							
Change in Owsership		y Gas					
If change of ownership give name		ndensate					
and address of previous owner _		NOTE OF THE PARTY					
DESCRIPTION OF WELL AS Lease Name	ID LEASE	NOFSIGNATED	Kind of Lease				
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Name of Authorized Transporter of	ORTER OF OIL AND NATURAL OIL OR Condensate	Address (Give address to which appro	•				
Sarvice Pipe Line Name of Authorized Transporter of	Crate Level C.	1999 Managar 19	9 . 4				
	Odsinghedd Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)				
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

(Date)

9/30/68

(Title)

OIL CONSERVATION COMMISSION Right

₿Y

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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FORMATION RECORD (Attach additional sheets if necessary)

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