Submit 5 Couies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.						AUTHORI					
Operator	TO TRANSPORT OIL AND NATURAL						Well API No.				
Penroc Oil Corporation	<u>on</u>							30-02	5-220	96	
P. O. Box 5970, Hobbs	s. NM 8	8241-59	970								
Reason(s) for Filing (Check proper box)	•				Out	ner (Please expl	ain)				
New Well		Change in	-								
Recompletion	Oil Casinghead		Dry Gas Condens	_	Effec	tive 5-1	-92				
If change of operator give name					P 0 Bo	x 2267.	Midland	l, Texas	79702		
							11101011	1			
II. DESCRIPTION OF WELL A Lease Name	AND LEASE Well No. Pool Name, Including No. No.				ling Formation	ng Formation Kind			of Lease State Lease No.		
Cabot C State	1 North Bac				gley ₄ Penn			State, Federal or Fee 0G1318			
Location	1 (71			nouth	55	6		woot		
Unit Letter	_ ;		Feet Fro	om The _	north _{Li}	ne and	1	Feet From The _	west	Line	
Section 14 Township	115	· >	Range	33E	, <u>N</u>	IMPM, L	.ea			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L ANI	D NATI	IRAL GAS						
Name of Authorized Transporter of Oil	Address (Gi	Address (Give address to which approved copy of this form is to be sent)									
Amoco Pipeline Company								00, Ft Wo			
Name of Authorized Transporter of Casinghead Gas						39, Tulsa	i, OK 7	ed copy of this fo 1102	rm is 10 be se	int)	
If well produces oil or liquids, give location of tanks.	or liquids, Unit Sec. Twp. R				Is gas actually connected?			When?			
	<u> </u>	14	115					10/16/68			
If this production is commingled with that f IV. COMPLETION DATA	rom any our	eriease or p	OOI, giv	e communi	hing order nur	nber:					
Designate Type of Completion	- (X)	Oil Well	0	as Well	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	be Spudded Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations									Depth Casing Shoe		
				· 							
LIQUE OUTE						CEMENTING RECORD			CACKO OFMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE				·				
OIL WELL (Test must be after re				il and mus					or full 24 hou	75.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls	Water - Bbls.			Gas- MCF		
GAS WELL	L				1	· · · · · · · · · · · · · · · · · · ·					
Actual Prod. Test - MCF/D						neate/MMCF		Gravity of C	Gravity of Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
the state of the s											
VI. OPERATOR CERTIFICA				CE	H ,		JOEDY	/ATION 1		N.1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date	MAY 26'92 Date Approved					
D. W. V. O. O. D. W.						• •					
Signature					∥ By_	MARTINAL	SIGNED!	SY JERRY SE	XTON		
Betty Gildon, Regulatory Analyst								OPERVISOR			
Printed Name 4-22-92	915	/686 - 37	Tiue		Title	·			 -		
Date			phone No	o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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