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U.S.G.S.			_
LAND OFFICE			_
TRANSPORTER	OIL		_
	GAS		
OPERATOR			_
PRORATION OF	ICE		_
Operator			Τ

eral Partner

October 24, 1968

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Non.deo	Properties, Ltd.		
Address	ughn Building, Midland,	Tarra 78761	
Reason(s) for filing (Check proper bo		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:	ome (Freder explain)	
Recompletion	Oil Dry	Gas	
Change in Ownership		densate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL ANI	DIFASE North Bu	glev- Pennsylvanian	F
Lease Name	Well No. Pool Name, Including	Formation 2-3483 Kind of Lea	
Cabot State "C"	1 North Region	Lever Four State, Fede	ral or Fee State 06-1315
Location		and the second s	
Unit Letter;	1874 Feet From The Borth	ine and 556 Feet From	n The West
Line of Section 14 T	'ownship 118 Range	338 , NMPM,	Les County
Elite of Section 1	o who have a second and a second a seco		**************************************
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL (AS	roved copy of this form is to be sent)
Service Pipe Line		i .	and the second s
Name of Authorized Transporter of C		· · · · · · · · · · · · · · · · · · ·	roved copy of this form is to be sent)
Warren Petroloum &		P. O. Box 1589, Tale	
	Unit Sec. Twp. Rge.		Vhen
If well produces oil or liquids, give location of tanks.	E 14 118 33	1	Apprex. 10-16-68
If this production is commingled a	with that from any other lease or poo		
COMPLETION DATA	VIII that from any other rease of poo	, give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-15-68	9-21-68	10,280	Tubia - David
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4,2hk CR	Peach Server	10,049.	Depth Casing Shoe
Perforations 10.di9 - 10.066			10,270'
10,449 - 10,000	TURING CASING A	ND CEMENTING RECORD	20,210
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2*	12-1/h* esg.	372*	375 ex. (circulated)
11#	8-5/8"/000g.	3,8001	500 ex.
7-7/8"	4-1/2" esg.	29,270'	450 ex.
	2-3/8" the.	10,000	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	lift, etc.)
9-21-65	9-21-68	Flow	R. Marine
Length of Test	Tubing Pressure	Casing Pressure	Onoke Size
2h hrs.	125#	Packer	32/64
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MOF
489	342	147	393.3
<u> </u>			The second secon
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		4-1	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		40000	UG1 28 1968
I hereby certify that the rules an	d regulations of the Oil Conservation	on APPROVED)
above is true and complete to t	I with and that the information give the best of my knowledge and belie	I. BY WIN W.	unyan
	•		
		II TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.