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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
THAT ON ER	GAS		
OPERATOR			
PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

	11.5		
	Form C-104		
<i>('-</i>	Supersedes Old	C-104 at	rd C-110
UEP	Supersedes Old	5 5. B	
-	4.1 11	· 8	•

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

EP Zeffective 1-1-65 2.0,

TRANSPORTER GAS	-		
OPERATOR	_		
PRORATION OFFICE			
Operator			
Meadco Propertie	s, Ltd.		
Address			
606 Vaughn Build	ing, Midland, Texas 7970	1	
Reason(s) for filing (Check proper b.)×)	Other (Please e	xplain)
New Well X	Change in Transporter of:		
Recompletion	Oil Dry Go	as	
Change in Ownership	Casinghead Gas Conde	nsate	
f change of ownership give name			
nd address of previous owner			
DESCRIPTION OF MEY LANG) T Place		
Lease Name	IPTION OF WELL AND LEASE Game		
Cabot State "C"	4	State Federal on Fee	
Location	North Bagley	Lower Penn	State OG-1318
Unit Letter E ; 18	74 Feet From The North Lin	. ללה	** 1
Unit Letter <u>E</u> ; <u>10</u>	14 Feet From The NOI UII Lin	ne and	Feet From The West
Line of Section 111 T	ownship 115 Range	33E , NMPM,	Lea County
	TIO Hange)) E , 14MFM,	Lea County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	NS	
Name of Authorized Transporter of C			which approved copy of this form is to be sent)
Pan American Petrole	eum Corporation by truck		
Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give address to	Midland, Texas 79701 which approved copy of this form is to be sent)
Warren Petroleum Con	poration	P. O. Box 1589.	Tulsa, Oklahoma 7),102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Tulsa, Oklahoma 7/1102
give location of tanks.	E 14 115 33E	No	2 weeks approximately
this production is commingled w	with that from any other lease or pool,	give commingling order no	
COMPLETION DATA			
Designate Type of Complet	ion - (X)	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.
•			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-15-68	9-21-68	10,280	
levations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
4,244 GR	Lower Penn	10,0491	10,050'
Perforations			Depth Casing Shoe
10,049 - 10,066			10,270
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4" csg.	372'	375 sx. (circulated)
7-7/8"	8-5/8" csg.	3,8001	500 sx.
1-1/0"	4-1/2" csg.	10,2701	450 sx.
	2-3/8" tbg.	10,050	
EST DATA AND REQUEST I		fter recovery of total volume pth or be for full 24 hours)	of load oil and must be equal to or exceed top allow-
ite First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	umn, sas lift, etc.)
9-21-68			, , , , , , , , , , , , , , , , , , , ,
ingth of Teet	9-21-68 Tubing Pressure	Flow Casing Pressure	Choke Size
24 hrs.	125#	1	
tual Prod. During Test	Oil-Bbls.	Packer	32/6U Gga-MCF
489	342	11.7	202.2
			393.3
IS WELL			51.
tual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size
ERTIFICATE OF COMPLIAN	CF		NSERVATION COMMISSION
			ASERVATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
ommission have been complied	with and that the information given	400	1/000
ove is true and complete to th	eve is true and complete to the best of my knowledge and belief.		
TYTKE SUPERIOR			Contract of the second
1.00	Service Control of the Control of th	1	filed in compliance with RULE 1104.
(Signature) If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de			
tone toler on the mall in considered with mill # 444			
troleum Engineer (Title) (Title)			s form must be filled out completely for allow-
attember 22 1068			•
(Date) Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporten or other such change of cond			
			-104 must be filed for each pool in multiply
	i		