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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 9 8 51 AM '68

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-1318

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Meadco Properties, Ltd.	8. Farm or Lease Name Cabot State "C" State
3. Address of Operator 606 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1874</u> FEET FROM THE <u>North</u> LINE AND <u>556</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat North Bagley Lower Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4243.7 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded at 8:00 a.m. 8-15-68.

Drilled a 17-1/2" hole to 372'. Ran and set 12-3/4", 24# casing to 372' K.B. Cemented the casing with 375 sacks of class H cement with 2% calcium chloride. Plug down at 4:00 p.m. 8-15-68. The cement circulated. WOC for 18 hours, then tested the casing to 700 psig for 30 minutes. Tested okay.

Drilled a 11" hole to 3800'. Ran and set 8-5/8" casing to 3800' as follows:

0-2323' = 24#, J-55, ST&C
2323-3800' = 32#, J-55, ST&C

The casing was cemented with 400 sacks of Incor cement with 2# salt and 0.2% CFR-2 per sack and 16% gel plus 100 sacks of Incor neat. The plug was down at 6:30 a.m. 8-20-68. WOC for 18 hours, then tested the casing to 1200 psig for 30 minutes. Tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James D. Long</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>Sept. 6, 1968</u>
APPROVED BY <u>Joe D. Long</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>SEP 9 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		