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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2655	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
5. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
SUN OIL COMPANY	
3. Address of Operator	
P. O. Box 2792 Odessa, Texas 79760	
4. Location of Well	
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1979.5 FEET FROM	

7. Unit Agreement Name
-
8. Farm or Lease Name
N. Mexico "O" State
9. Well No.
1
10. Field and Pool, or Wildcat
Inbe-Penn (Ext.)

THE West LINE OF SEC. 16 TWP. 11S RGE. 34E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-21-68	9-21-68	9-26-68	DF 4218 RDB 4220 GR 4209	4208
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,025	-	-	0-10,025	-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Dry Hole				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma-Ray, Sonic, Caliper, Lateral				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# & 68#	400'	17-1/2	250 sks/Incor	None
8-5/8"	24# & 28#	4040'	11"	210 sks/Incor	2000'

29. LINER RECORD				30. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
Open Hole				<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments
Inclination Test - Gamma Ray, Sonic, Laterlog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charles Gray</u>	TITLE Eng. Clerk	DATE 11-4-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates **2750**
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres **4030**
T. Glorieta **5492**
T. Paddock _____
T. Blinbry _____
T. Tubb **6950**
T. Drinkard _____
T. Abo **7738**
T. Wolfcamp **8842**
T. Penn. **9824**
T. Cisco (Bough C) **9990**

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400		Redbed				Summary of DST
400	1750		Redbed & Anhydrite				Attempt DST #1 - 9991 to
1750	3460		Anhy & Salt				10,025' Failed-Attempt DST #1
3460	3800		Anhy				9991 to 10,025 Packer failed.
3800	7740		Limestone				DST #1 9970-10,025, 5/8 X 3/4
7740	8788		LS & Shale				choke, 1000 WC, Tool op. 3 hrs
8788	9196		LS & Dolomite				good blow, No GTS, Rec. 1000'
9196	9650		LS & Shale				WC, 100' mud, 558' muddy SW,
9650	10025		Limestone				3890' SW, No show oil or gas,
							1 hr. ISIP 3363, IFP 460,
							FFP 1058, 1 hr. FSIP 3138,
							MW - in 5106,
							MW - out 5061, Temp. 156°