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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 27 1968

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2655*
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "O" State
9. Well No. 1
10. Field and Pool, or Wildcat Inba-Penn (Ext.)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sun Oil Company
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1979.5 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 11 S RANGE 34 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4209' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

From 8-28-68 to 9-21-68 drill ed ahead to 10,025'. On 9-22-68 Schlumberger ran Gamma Ray log 9998-0'; Sonic Log 10,015 - 8000'; caliper log 10,023 - 0'; Laterlog 10,016-8000'. Attempted twice to DST. On 9-25-68, DST #1 - 3rd attempt, 9970'-10,025', 5/8 x 3/4" chokes. Tool open 3 hours, good blow - no gas to surface. Recovered 1000' of W.C., 100' mud, 558' of muddy S.W. and 3890' of salt water. No show of oil or gas. Went in hole with drill pipe open ended.

Verbal permission granted by Mr. J. D. Ramey, District Supervisor to plug as follows:

Dowell spotted 25 sk Incor plug 10,025-9933'; 25 sk plug 9824-9732'; 25 sk plug 7738-7646'; 25 sk plug 5400-5492'; 50 sk plug 4090-3990' in and out of 8 5/8" casing. Laid down drill pipe. Will attempt to recover approximately 2000' of 8 5/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney TITLE Ass't Dist. Superintendent DATE 9-27-68
APPROVED BY John W. Runyan TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: