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LAND OFFICE			
TRANSPORTER	OIL	l	
	GAS		
OPERATOR			

May 20, 1974

(Dute)

NEW MEXICO OIL CONSERVATION COMMISSION

Ì	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	S
- 1	LAND OFFICE			
l	TRANSPORTER GAS			
	OPERATOR			
	PROPATION OFFICE			
-	Operator		*	
	TIPPERARY OIL AND GAS	CORPORATION		
	Address	(D. 1.10) MENAG 70.70	1	i
	Reason(s) for filing (Check proper box)	IDLAND, TEXAS 7970		inge in Operator
	New Well	Change in Transporter of:		erary Corporation.
	Recompletion	Oil Dry Ga		
	Change in Ownership	Casinghead Gas Conden	nsate Effective 0-1-7	
ļ			:10	
	If change of ownership give name and address of previous owner		:4'	
II.	DESCRIPTION OF WELL AND LE	EASE Well No., Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Tilly	1 North Bagley	· ·	r Fee Fee
	Location			
	Unit Letter P ; 660	Feet From The SouthLin	e and 660 Feet From Th	e East
			_	
	Line of Section 18 Towns	ship 11S Range 3	33E , NMPM, Lea	County
	DESIGNATION OF TRANSPORTS	TR OF OU AND NATURAL GA	S	
III.	Name of Authorized Transporter of U. 2	or Consensate	2300 Continental Nat Fort Worth, Texas 7	d copy of this form is to be sent) Rank Ridg
	AMOCO PIPELINE COMPAN	VY	Fort Worth, Texas 7	6102
	Name of Authorized Transporter of Casin	gneud Gas X or Dry Gas	Address (Give address to which approve	
	WARREN PETROLEUM COME		P. O. Box 1589, Tuls	
	If well produces on or inquias,	Jank Sec. Twp. Rige. P 18 11S 33E		1-1-69
	dire location of things			1-1-05
	If this production is commingled with COMPLETION DATA	that from any other lease or pool,		
		Ci. Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Designate Type of Completion			P.B.T.D.
	Date Spudded	Date Compl. Recay to Pros.	Total Depth	F.B. 1.0.
	Elevations (DF, REB, RT, CR, etc.,	Name of Producing Formation	Top CA/Gas Pay	Tubing Depth
	2.0 (0.1.)			
	Perforations			Depth Casing Shoe
			25020	
		TUBING, CASING, ARE	DICEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & PUBLING SIZE		
			1	
V.	TEST DATA AND REQUEST FOR	RALLOWABLE (Test must be a	ifter recovery of total volume of load oil ar epth or be for full 24 hours;	id must be equal to or exceed top allow-
	OII. WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.j
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	•		Water - Bols.	Gds - MCF
	Actual Proa. During Test	Oil-Bbis.	Wu.6 32.6.	
	<u></u>		<u> </u>	
	GAS WELL			
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
•	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Blue-12)	0524 5.24
			OH CONSERVA	TION COMMISSION
VI	VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISS I hereby certify that the rules and regulations of the Cil Conservation October 1			
			APPROVED	
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		14	Q.	
		BY		
	Gloria Hacker		TITLE	
			This form is to be filed in co	ompliance with RULE 1104.
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Gloria Hardesty - P	we) //	leats taken on the well in accord	lance with RULE 111.
	Gloria Hardesty - P		All sections of this form mus	t be filled out completely for allow-

Fill out only Sections I, II, and VI for changes of owner well name or number, or transporter, or other such change of condition.

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DISTRIBUTION			
SANTA FE			i
FILE			
U.5.G.5.		1	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRINATE & OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Poim C-104 Supersedes Old C-104 and C-110

	FILC U.S.G.S.	AUTUODITATION TO TO	AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	_ GAS	
	IRANSPORTER OIL GAS	-	•		
	OPERATOR .				
I.	PRESIATION OF CIE				
	TIPPERARY CORPORATION				
	500 West Illinois, Midland, Texas 79701				
	Reason's for thing (Check proper bo	x) Change in Transporter of:	. Other (Please explain) Change in On	erator name from	
	Recompletion	Oil Dry G	1	nd & Exploration	
	Change to 1 ership	Casinghead Gas Conde		Effective 2-20-73.	
	If change c. ownership give name and address of previous owner				
11.	DESCRIPTION OF VELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Le		
	Tilly	1 North Bagl			
	Unit Later P : 60	50 Feet From The South Li	ine and 660 Feet Fro	e The East	
	Ġ.	ownship 11S Range	33E , NMPM,	Lea County	
111	REGION STUDY OF TRANSPOR	TER OF OIL AND NATURAL G		County	
	tione of Authorized Conspired of Ci	· 🔀, or Condensate 📋	Address (Give address to which app 2300 Continental	roted convolution formula to be sent) Nat'l Bank Bldg. 76102	
	AMOCO PIPELINE CO	singhead Gas 💢 💢 or Dry Gas 🦳	Fort Worth, Texas	76102 roved copy of this form is to be sent)	
	WARREN PETROLEUM	COMPANY Unit Sec. Twp. Fige.	P. O. Box 1589, T	ulsa, Oklahoma 73101	
1	If we'll follower oil or Hyuids, quie litting of those.	P 18 11S 33E		1-1-69	
IV.	Mithis principling is communified wi COPFETION DATA	thethat from any other lease or pool,	give commingling order number:		
	Designate Type of Completi	on = (X) Gas Well	New Well Workover Deepen	Flug back Same Resty, Dill. Resty.	
	Cate Spinses	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
!	Elevatures DF, RAB, RT, GR, etc.,	Name of Freducing Formation	Top Ct./Gas Pay	Turing Depth	
	Perforations	<u></u>	<u> </u>	Depth Casing Shoe	
ŀ	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
}- ! <u>-</u>					
, L	TECT SATA AND DECLIFET E	OD ALLOWARIE (T		il and must be equal to or exceed top allow-	
	OIL WELL	able for this de	epth or be for full 24 hours)	•	
	Date First New Cil Run To Tonks	Date of Teet	Producing Method (Flow, pump, gas	ust, etc.)	
	Length of Test	Tubing Pressure	Coaing Pressure	Choke Size	
-	Actual From Durling Test	Cil-Bbls.	Water - Bbls.	Gas-MCF	
'_	CACUET.				
_	GAS WELL Actual Proc. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Wethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. (CERTIFICATE OF COMPLIANCE	[CE	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
C					
•					
	Jolenn The	ephy	If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable to the section of the section of the form must be filled out completely for allowable to the section of this form must be filled out completely for allowable to the section of the s		
	JoAnn Murphy - Pro	oduction Clerk			
	/T:•	· • · ·	Harris and the content of the conten	и.	