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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

14. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										8. Farm or Lease Name	
6. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.	
2. Name of Operator										10. Field and Pool, or Wildcat	
Stoltz & Company, Inc.										1	
3. Address of Operator										12. County	
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico										Lea	
4. Location of Well											
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM											
THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>11 S</u> RGE. <u>33 E</u> NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
8/21/68		10/3/68		10/17/68		4309 GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
10,370		10,293				O-TD		Yes			
24. Producing Interval(s), of this completion — Top, Bottom, Name										27. Was Well Cored	
9930 - 10,274 Lower Penn										No	
25. Type Electric and Other Logs Run											
Acoustic - velocity, Porxo, Guard											
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8		48#		331		17 1/2		400		none	
8 5/8		24# & 32#		3750		11		200		none	
4 1/2		11.6#		10,370		7 7/8		600		none	
30. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 3/8	
										9903	
										9903	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
9930-32, 10,017-19, 10,155-57, 10,196-98, 10,272-74 2 shots per foot						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						9930 - 10,274		8,000 gal Reg 15%			
33. PRODUCTION											
Date First Production			Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)		
10/17/68			Pump						Producing		
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil — Bbl.		Gas — MCF	
10/27/68		24		-				347		423	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
-		-				347		423		300	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Vented						Guin Norvell					
35. List of Attachments											
1 copy electric log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>H. J. Smith</u>				TITLE <u>Agent</u>				DATE <u>1/22/69</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1740</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt <u>1813</u>	T. Atoka _____	T. Picture Cliffs _____	T. Penn. "D" _____
T. Yates <u>2477</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3732</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5127</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrisco _____	T. _____
T. Tubb <u>6539</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7286</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8566</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9154</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	Surface Sand				
375	1740	1365	Red Bed				
1740	2475	735	Anhydrite, salt & shale				
2475	2590	115	Lime & sand				
2590	3730	1140	Anhydrite & sand				
3730	5125	1395	Lime & dolomite				
5125	6540	1415	Dolomite & sand				
6540	6880	340	Lime & shale				
6880	7350	470	Lime				
7350	7830	480	Lime & shale				
7830	8300	470	Dolomite				
8300	10370	2070	Lime & shale				