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DISTRIBUTION		OIL CONSERVATION COMMISSION	Form C-104
SANTA FE		UEST FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-55
U.S.G.S.	AUTHORIZATION TO	O TRANSPORT OIL AND NATUR	AL GAS
LAND OFFICE	<u> </u>		
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator Stolts & Company	. Inc.		
Address			
c/o Oil Reports	& Gas Services, Box 763,	Hobbs, New Mexico	
Reason(s) for filing (Check pr		Other (Please explain)
New Well	Change in Transporter of:		
Recompletion	011	Dry Gas	
Change in Ownership	Casinghead Gas	Condensate	
If the second successive size			
If change of ownership give and address of previous own			
DESCRIPTION OF WELI	Vell No. Pool Name, Incl	uding Formation Kind of	Lease No.
Tilly	1 North Ba	igley Lower Penn State, I	Federal or Fee
Location			
	Feet From The Sout	h Lass and 660 F	East
Unit Letter	Feet From the JULL		
Line of Section 18	Township 11 S Bar	nge 33 E , NN/PM,	Lea County
DESIGNATION OF TRAM	SPORTER OF OIL AND NATUR	AL GAS	
Name of Authorized Transport	er of Oil 🚺 or Condensate 🚞	Address (Give address to which	approved copy of this form is to be sent)
Admiral Crude Oil		Box 1713, Midland,	Texas
Name of Authorized Transport	er of Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
None	,		
If well produces oil or liquids		Rge. Is gas actually connected?	When
give location of tanks.	P 18 118		<u></u>
	gled with that from any other lease o	or pool, give commingling order numbe	r:
. COMPLETION DATA	Oil Well Gas	s Well New Well Workover Deep	en
Designate Type of Co			
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
8/21/68	10/17/68	10,370	10,293
Elevations (DF, RKB, RT, G			Tubing Depth
4309 GR	Lower Penn	9930	9903
Perforations			Depth Casing Shoe
9930-32, 10017-19	, 10155-57, 10196-98, 10		10,370
		NG, AND CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SI	ZE DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	381	400 cire.
11		3750	
7 7/8	<u> </u>	10370	600
<u> </u>	2 3/8	9903	
	JEST FOR ALLOWABLE (Test m	nust be after recovery of total volume of lo or this depth or be for full 24 hours)	ad oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To T		Producing Method (Flow, pump,	gas lift, etc.)
		_	
10/17/68 Length of Test	10/26-27/68 Tubing Pressure	Casing Pressure	Choke Size
			_
24 bours Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
647	347	300	423
		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ 	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back	pr.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		/	
I. CERTIFICATE OF COM	PLIANCE	OIL CONS	ERVATION COMMISSION
I hereby certify that the ru	les and regulations of the Oil Conse	rvation APPROVED	Kunyan
Commission have been co	molied with and that the information	belief. BY John W.	Nunyan
above is true and comple	a to the heat of my knowledge and		
•	te to the best of my knowledge and		
	te to the best of my knowledge and	TITLE	·
,	te to the best of my knowledge and		
,	te to the best of my knowledge and	This form is to be fill	ed in compliance with RULE 1104.
,	6) mich (Signature)	This form is to be fil If this is a request fo	ed in compliance with RULE 1104. r allowable for a newly drilled or deepend companied by a tabulation of the deviation
,	b) mich (Signature)	This form is to be fil If this is a request fo well, this form must be ac tests taken on the well in	ed in compliance with RULE 1104. r allowable for a newly drilled or deepend companied by a tabulation of the deviation accordance with RULE 111.
,	b) much	This form is to be fil If this is a request fo well, this form must be ac tests taken on the well ir All sections of this for able on new and recompletion	ed in compliance with RULE 1104. r allowable for a newly drilled or deepend companied by a tabulation of the deviation accordance with RULE 111. form must be filled out completely for allow the wells.
,	(Signature)	This form is to be fil If this is a request fo well, this form must be ac tests taken on the well in All sections of this f able on new and recomple Fill out only Section	ed in compliance with RULE 1104. r allowable for a newly drilled or deepene companied by a tabulation of the deviation accordance with RULE 111. form must be filled out completely for allow

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.