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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-3985

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Una	
2. Name of Operator Stoltz & Company, Inc.		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat N. Bagley Lower Penn	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 11S RGE. 33E NMPM		12. County Lea	
15. Date Spudded 8/24/68	16. Date T.D. Reached 9/18/68	17. Date Compl. (Ready to Prod.) 9/30/68	18. Elevations (DE, RKB, RT, GR, etc.) 4298.5 KB
19. Elev. Casinghead	20. Total Depth 10,300		
21. Plug Back T.D. 10,240		22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,056-60 Lower Penn			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic Velocity, Guard, Forxo			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48#	376	17 1/2
8 5/8	24# & 32#	3730	11
4 1/2	11.6#	10300	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
400		None	
200		None	
500		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8	10,005	10,005	
31. Perforation Record (Interval, size and number) 10,056-60 2 jet shots per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,056-60		2,000 gal 15% acid	
33. PRODUCTION			
Date First Production 9/30/68	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 10/1-2/68	Hours Tested 24	Choke Size 1/2"	Prod'n. Per Test Period 348
Flow Tubing Press. 300#	Casing Pressure Pkr.	Calculated 24-Hour Rate 348	Oil - Bbl. 348
Gas - MCF 393		Water - Bbl. 232	Gas - Oil Ratio 1129
Oil Gravity - API (Corr.) 47.4			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Cuin Norvell
35. List of Attachments 1 copy electric logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED H. L. Smith		TITLE Agent	DATE 10/31/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1628	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1716	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2420	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3690	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5120	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6510	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7240	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8554	T.	T. Chinle	T.
T. Penn. 9094	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Surface Sand				
310	1630	1320	Red Bed				
1630	2420	790	Anhydrite & Salt				
2420	2535	115	Lime & Sand				
2535	3690	1155	Lime & Anhydrite				
3690	5120	1430	Lime & Dolomite				
5120	6510	1390	Dolomite & Sand				
6510	7240	730	Dolomite, Sand & Shale				
7240	7860	620	Lime & Shale				
7860	8360	500	Lime & Dolomite				
8360	10300	1940	Lime & Shale				