

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICAT.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
NM 0449694-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bond 685 Ltd.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 5, T-9-S, R-36-E**12. COUNTY OR
PARISH
Lea13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

BTA Oil Producers

3. ADDRESS OF OPERATOR

104 South Pecos, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1980' FSL & 660' FWL, Sec. 5, T-9-S, R-36-E**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED **8-20-68** 16. DATE T.D. REACHED **9-21-68** 17. DATE COMPL. (Ready to prod.) **9-28-68** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4099' GL** 19. ELEV. CASINGHEAD **4099'**20. TOTAL DEPTH, MD & TVD **9920'** 21. PLUG, BACK T.D., MD & TVD **9909'** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **TD** ROTARY TOOLS **TD** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9890-9900'25. WAS DIRECTIONAL
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-N

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33.38#	383'	17 1/2"	375 sx	
8 5/8"	24# & 23#	4110'	11"	400 sx	
5 1/2"	15.5 & 17#	9920'	7 7/8"	375 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						9782'	9682'

31. PERFORATION RECORD (Interval, size and number)

9890-9900 w/2 JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9890-9900'	2500 gal. 15% NE

33.* PRODUCTION

DATE FIRST PRODUCTION **9-28-68** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Swabbing** WELL STATUS (Producing or shut-in) **Producing**DATE OF TEST **9-30-68** HOURS TESTED **24 hrs** CHOKE SIZE **32/64"** PROD'N. FOR TEST PERIOD **→** OIL—BBL. **293** GAS—MCF. **263** WATER—BBL. **251** GAS-OIL RATIO **740**FLOW. TUBING PRESS. **175#** CASING PRESSURE **Pkr.** CALCULATED 24-HOUR RATE **→** OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Cecil Overcast

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supt.

DATE

October 1, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bough "C"	9832'	9910'	BST 9842-9920 to 1 hr. 10 min. GTS 6" 680 MCF. Rev. 43 B/G Cut 20%. 100' wtr. below circ. sub. 1' ISIP - 2477 TFP - 806 1 1/2" PSIP - 2445 TFP - 1646	Rustler Yates San Andres Glorietta Tubb Abo Wolfcamp Bough "C"	2240 2790 4180 5540 6980 7792 9100 9882	