(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO. _

APPROVED BY __

C/

SUBMIT IN TRIPL TE*

UNITED STATES	reverse
EPARTMENT OF THE INTERIOR	CA J

Duager	Dur	eau	TAO.	42-111420		
- 7 .	1	-		9	12	

	GEO	LOGICAL SURVEY	<u> </u>	NM.	0449694	•	
APPLICATIO	N FOR PERME	TETO ORILL, DE	PEN, OR PLUG		INDIAN, ALLOTTEE O	R TRIBE NAME	
TYPE OF WORK D TYPE OF WELL	RILL 🛎	DEEPEN [PLUG BA	7. UN	IT AGREEMENT NAM		
IL 💥	GAS WELL OTHER		SINGLE MULT ZONE ZONE	IPLE 8. FAI	RM OR LEASE NAME		
AME OF OPERATOR					ond 685 Lt	td.	
TA Oil Pr				, 9. WI	LL NO.	-	
Odess of operato	R Pecos, Midla	nd. Tovac 7	79701		2		
OCATION OF WELL (Report location clearly & 660' FWL,	•	any State requirements.*)	Under State	BLD AND POOL, OR BE I GRATEC C., T., R., M., OR BLE ND SURVEY OR AREA	i Penn	
				Sec	2. 5. T98.	R36E	
		VEAREST TOWN OR POST		12. co	UNTY OR PARISH 1	13. STATE	
DISTANCE FROM PRO		ds, New Mexi			Les	New Mex	
LOCATION TO NEARE PROPERTY OR LEASE (Also to nearest di	ST LINE, FT. clg. unit line, if any)	660'	6. NO. OF ACRES IN LEASE 640	17. NO. OF ACRE	40		
DISTANCE FROM PROTO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,	i	9. PROPOSED DEPTH 0,000'	20. ROTARY OR C	20. ROTARY OR CABLE TOOLS ROTARY		
	hether DF, RT, GR, etc.			22.	APPROX. DATE WORK	WILL START*	
999' G.L.				<u> </u>	approval	· •	
		PROPOSED CASING	AND CEMENTING PROGR	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QU	QUANTITY OF CEMENT		
175 "	12 3/4"	38#	375'	375	ax.	``	
11"	8 5/8"	24 & 28#	4000'	400	EX.		
7 7/8"	4 1/2"	10.6 & 11.	5# 10000'	300	sx.	•	
				•			
	o drill or deepen directi		or plug back, give data on ata on subsurface locations				
				-			
1 / 1.		/	Production Su				

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963---0-711-396

N YICO OIL CONSERVATION COMMISS WELL LUCATION AND ACREAGE DEDICATION PL...

All distances must be from the outer boundaries of the Section.

Operator		2001105		Leo				Well No.
Unit Letter	Sectio	RODUCE	Township	AUG Z 1 2 -	Range	85 LTD		2
"L"		5		-9-S	36-E	,	LEA	
Actual Footage Loc 1980			OUTH	line and	660 _{fee}	et from the	WEST	line
Ground Level Elev:	1	Producing For		Poo			Dedic	ated Acreage:
4099		PENNS			UNDESIGNA			40 Acres
1. Outline th	e acre	age dedicat	ted to the	e subject well h	y colored pencil o	or hachure m	arks on the pla	below.
2. If more the interest ar			dedicated	to the well, ou	itline each and ide	entify the ov	vnership thereof	(both as to working
				vnership is dedi , force-pooling.		have the in	terests of all o	wners been consoli-
Yes		lo Ifan	swer is "	'yes,'' type of co	nsolidation			·
							٠.	
			owners an	d tract descript	ions which have a	ctually been	r consolidated.	Use reverse side of
this form i		-	d to the v	vall until all int	erests have been	o and alidate	d (h., a.,	ization, unitization,
								oved by the Commis-
sion.	O.					•		,
<u> </u>		•			1		CER	TIFICATION
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					ì		I hereby certify	that the information con-
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•	1			NORTHCOTT	1		best of my know	edde and belief.
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BTA	///			BTA				
BOND-685 L	TD /			BOND 685 L	TD		I hereby certify	that the well location
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7// 1/				, •	1			surveys made by me or sion, and that the same
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	l l				(HARRIS)		and/& Land Survey	`
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							Certificate No.	510
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