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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 5 11 42 AM '68

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| OG 5791 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Cayman Corporation | 8. Farm or Lease Name Murphy-State "B" |
| 3. Address of Operator P. O. Box 2099 - Palos Verdes Peninsula, Calif. 90274 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 10 S RANGE 34 E NMPM. | 10. Field and Pool, or Wildcat Vada - Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4210.8 GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-21-68 Well spudded 8:00 P. M. 8-21-68

8-25-68 Ran 11 joints 13 3/8", 48#, H-40 casing. Set at 366' and cemented with 375 sacks cement with 2% CaCl. Circulated approximately 15 sacks cement. Plug down at 8:30 P.M.

8-27-68 W.O.C. 33hours. Tested casing with 600# for 30 minutes. No leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. H. H. H. TITLE Engineer DATE 9-1-68

APPROVED BY Leslie V. Clements TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: