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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
K-4335

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name State "13"
3. Address of Operator P. O. Box 671 - Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 10 South RANGE 33 East N.M.P.M.	10. Field and Pool, or Wildcat Inbe Perno Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4194.5' GR.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-26-75 - Ran and set CI bridge plug at 9800'. Spotted Plug No. 1 from 9800' to 9500' with 35 sx Class "C" cement. Run tubing, circulate hole with 9.5 ppg mud, pulled tubing.
- 27 - Ran free-point, found 5-1/2" OD casing free @ 5800'. Shot casing in two @ 5792'.
- 29 - Pulled 180 joints (5849') of 5-1/2" OD 17# and 15.5# J-55 casing.
- 30 - Spotted Plug No. 2 in and out of 5-1/2" casing stub from 5855' to 5555' with 60 sx Class "C" cement. Spotted Plug No. 3, above Glorieta formation from 5381' to 5185' with 55 sx Class "C" cement. Spotted Plug No. 4 in open hole and bottom of 8-5/8" OD casing from 4100' to 3905' with 55 sx Class "C" cement.
- 31 - Removed well heads. Welded on Full Nipple. Ran free-point, found 8-5/8" OD casing free @ 1255'. Shot casing in two @ 1255'.
- 1-1 to 1-2-76, Shut down due to weather.
- 1- 3-76 - Pulled 39 joints (1234') of 8-5/8" 24# J-55 casing.
- 1- 4-76 - Spotted Plug No. 5 from 1375' to 1075' with 115 sx Class "C" cement in and out of 8-5/8" OD casing stub and 11" open hole. Spotted Plug No. 6 from 505' to 305' with 105 sx Class "C" cement in 11" hole and bottom of 11-3/4" casing. Spotted Plug No. 7 from 30' to Surface in 11-3/4" OD casing with 20 sx Class "C" cement. 9.5# ppg mud placed between plugs. Cut off 11-3/4" OD casing 36" below ground level and weld on 1/2" steel plate on casing. Install 1" Pipe Marker with permanent location, according to N.M. O.C.C. regulations. WELL PLUGGED AND ABANDONED JANUARY 5, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Hughes TITLE District Drilling Supt. DATE February 10, 1976

APPROVED BY John W. Remyer TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: