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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K 4335

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Perm or Lease Name
3. Name of Operator	Union Oil Company of California	State "13"
4. Address of Operator	P. O. Box 671, Midland, Texas 79701	9. Well No.
		3
		10. Field and Pool, or Wildcat
		Inbe Permo Penn

11. Direction	A	12. Located	660	13. FEET FROM THE	North	14. LINE AND	660	15. FEET FROM	
16. East	13	17. 10-S	33-E	18. N.M.P.M.		19. Lea			

1. Date Drilled	8-24-68	2. Date Cased	9-20-68	3. Date Compl. (Ready to Prod.)	9-30-68	4. Elevations (DF, RKB, RT, GR, etc.)	4194.5 GR	5. Elev. Casinghead	4193.5
6. Total Depth	9900'	7. Plug Back TD	9860'	8. If Multiple Compl., How Many		9. Intervals Drilled by	0' to TD	10. Rettry Tools	
11. Casing Intervals, of this Completion - Top, Bottom, Name	9824' to 9830' Permo Penn						12. Was Directional Survey Made	No	
13. Type of Log and Other Log Data	Sidewall Neutron Porosity Log						14. Was Well Cored	No	

25. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	405'	15"	250 sx.	
8 5/8"	24# & 32#	4000'	11"	400 sx.	
5 1/2"	15.5# & 17#	9900'	7 7/8"	300 sx.	

26. LINER RECORD				27. TUBING RECORD			
SIZE	TCP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9725'	9725'

28. Depth and Interval (Interval, size and number)	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9824'-9830'	1500 gal. 15% reg. acid
	9824'-9830'	5000 gal. 28% acid
	9824'-9830'	5000 gal. 3% acid

9824' to 9830' with fourteen 1/2" shots.
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30. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-30-68		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-1-68	24			336	187	504	556
Flow Test Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			336	187	504	47	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	M. D. Dickens

35. List of Attachments
Form C-104, Electric Log, Deviation Test Detail

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
John Tyler	District Production Supt.	Oct. 7, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 14 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2013
T. Salt 2075
T. Salt 2577
T. Yates 2663
T. 7 Rivers _____
T. Queen _____
T. Grayburg 3938
T. San Andres 5375
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb 6856
T. Drinkard _____
T. Abo 7721
T. Wolfcamp 8837
T. Penn. _____
T. Cisco (Bough C) 9819

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellersburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefer _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Sand & Caliche				
260	2013	1753	Red Beds				
2013	2075	62	Anhydrite				
2075	2577	502	Salt				
2577	2663	86	Anhydrite				
2663	3938	1275	Sand & Anhydrite				
3938	4760	822	Dolomite				
4760	5375	615	Lime				
5375	7721	2346	Sand & Dolomite				
7721	8270	549	Shale				
8270	8837	567	Dolomite				
8837	9900	1063	Lime & Shale				