

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL X 1980' FWL, Unit K
AT TOP PROD. INTERVAL: Sec. 31, T-9-S, R-34-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

JAN 11 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

LEASE
NM-0269264B & NM 0336039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Midwest "G" Fed. Oil Com.

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Vada Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

31-9-34

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4291' PBP

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 12-16-81. Pulled rods and pump. Tagged fill at 9786' and pulled tubing. Ran sand pump to 9786' and cleaned out casing to 9802'. Pulled sand pump. Ran packer, seating nipple, and tubing. Set packer at 9718' and landed tailpipe at 9782'. Acidized with 2000 gal. 15% NEFE HCL acid and 200 gal. Visco 1176. Flushed acid to perfs with 50 BBLS. water. Ran swab to seating nipple at 9717' with no show of fluid. Pulled tubing to open Packer bypass and tubing parted. Pulled up 3135' tubing. Ran overshot with tubing and tagged fish at 3140'. Pulled tubing, overshot, fish, tubing, packer, and tailpipe. Ran perf sub, seating nipple, 3 joints of tubing, anchor, and tubing. Tubing landed at 9797' and anchor set at 9699'. Ran rods and pump with test pump. Moved out service unit 12-24-81. Pump tested for 120 hours and pumped 58 B0, 158 BLW, 334 BNW, and 153 MCF. Returned well to production.

0+4-USGS, R 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst 1-6-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: