| NO. OF COPIES REC | EIVED | |
|-------------------|-------|--|
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |
| Operator | | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Read & Stevens, Inc. Address P.O. Box 2126, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Effective January 1, 1971 Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name Charles B. Read, P.O. Box 2126, Roswell, New Mexico 88201 I. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, MANAXXXXXX K-4666 North Bagley Penn Sun State 554 Feet From The South Line and 554 East Unit Letter 7 11S 33E County . NMPM. Lea Township Range Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 😠 P.O. Box 1510, Midland, Texas 79701
Address (Give address to which approved copy of this form is to be sent) Tex-New Mex Pipe Line Name of Authorized Transporter of Casinghead Gas 😿 💮 or Dry Gas 🦳 P.O. Box 1589, Tulsa, Oklahoma 74102 Warren Pet roleum Corp. P.ge. Sec. Twp. If well produces oil or liquids, give location of tanks. P 7 11S 33E If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Gas-MCF Water - Bble. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVEDEER I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Production Clerk

January 27, 1971

BY. JUPERVISOR DISTRICT + TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.