NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
TICANS! ON EN	GAS		
OPERATOR			
PRORATION OFFICE			

Agent

November 26, 1968

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE . O.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

- 1	FILE					
	LAND OFFICE AUTHORIZATION TO TRANSPORT OUT AND MATURAL GAS					
	LAND OFFICE					
	TRANSPORTER OIL					
	GAS					
	OPERATOR]				
1.	PRORATION OFFICE					
-	Operator					
	Charles B. Read					
	Address					
٠,	P. O. Box 2126, Roswell, New Mexico 88201					
	Reason(s) for filing (Check proper box,		Other (Please explain)			
	New Well	Change in Transporter of:	,			
	Recompletion	Oil Dry Ga	ıs 🗔			
	Change in Ownership	Casinghead Gas Conden				
ı						
	If change of ownership give name		8 2 A C			
	and address of previous owner					
	DECORPORAL OF WELL AND			A COMPANY		
11.	DESCRIPTION OF WELL AND Decrease Name	Well No. Pool Name, Including F	ormation Kind of Lea	198	Lease No.	
			<i>f</i>	1	K-4666	
	Sun-State	1 - Undesignate	4 / / Q 4 /		17-4000	
	Location	10 10 = 2112/	- Pennsylvanian R.3	488		
	Unit Letter P; 55	4 Feet From The South Lin	e and 554 Feet From			
	Line of Section 7 Tow	vnship 115 Range	33E , NMPM, Lea		County	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil		Address (Give address to which app	roved copy of this form is to b	e sent)	
	Scurlock Oil Company	У	202 Mid America Bld	lg. Midland. Texa	s	
ŀ	Name of Authorized Transporter of Cas	<u> </u>	Address (Give address to which app			
	Warren Petroleum Co	120 D	D O Don 1500 m-1	0111		
ŀ		Unit Sec. Twp. Rge.		sa. Oklahoma ^{When}		
	If well produces oil or liquids, give location of tanks.	P 7 11S 33E	No	12-15-68		
į	give location of talks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	110	12-15-00		
1	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
iV.	COMPLETION DATA	1011 7/- 11		D. B1 C. D1	1546.5	
	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv.	Diff. Res'v.	
	Besignate Type of Completion		X		1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	9-15-68	11-20-68	10,380	10, 346		
Ì	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	4311.5 GL	Lower Penn	10,156	10.150		
İ	Perforations 10, 156, 10, 156	6.3', 10,160', 10,160.3	1 10 171 10 171 31	Depth Casing Shoe		
	10.176'. 10.176 3'. 10), 212, 10, 212, 3', 10, 21	51 10 215 31 10 203	10, 380'		
ŀ	10 293 3' 10 295 10	295. 3' TUBING, CASING, AND	CEMENTING RECORD 10 29	 		
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	u 	
ŀ	15"	12.3/411	 		· · · · · · · · · · · · · · · · · · ·	
ŀ	13"	8 5/8"	372' 3760' ·	350 sx 300 sx		
ļ	7 7/8"	5 1/2"	· · · · · · · · · · · · · · · · · · ·			
			10,380'	500 sx		
Į		2 3/8"	10,150'	pkr		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
,	OIL WELL	<u> </u>	Producing Method (Flow, pump, gas	276 1		
1	Date First New Oil Run To Tanks	Date of Test		1171, 616.7		
	11-21-68	11-21-68	Pumping			
ļ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 Hours		Pkr			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	500	250	250	TSTM		
	GAS WELL					
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		_				
u l	I OFFICIANT OF COMPLIANCE					
¥ 4.	CERTIFICATE OF COMPLIANC	MAIN JORIE OF COMPENSION		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVE B			
				By John w. Runyan		
			BY JOHN W.			
			market de la constant			
			TITLE CONTRACTOR			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
						-
	Acomt		tests taken on the well in acc	cordance with AULE 111.		

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.