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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Nov 12 8 38 AM '68

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2728	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		K.K. Amini		9. Well No.	
3. Address of Operator		400 Wall Towers West - Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>E</u> LOCATED <u>2086</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM		Undesignated Siminola Penn	
THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>10-S</u> RGE. <u>34-E</u> NMPM				12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
8-31-68		10-2-68		10-30-68	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4214 GL		--			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
9980		--		--	
23. Intervals Drilled By		Rotary Tools		Cable Tools	
Rotary					
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
9920-9926 Bough "C"				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma Ray Sonic				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2	39.5 #	382	15"	400 Sacks	--
8-5/8	24 # & 32 #	4065	11"	400 Sacks	--
5-1/2	17 # & 23 #	9980	7-7/8"	400 Sacks	--
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8	9768	--			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9920 - 9926 12 Holes			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9920-9926 1000 Gal. acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
10-30-68		Pumping - Kobe Triplex 4 X 2-3/8x2		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
11-1/11-2-68	24 Hrs.	3/4"		315	819
				Water - Bbl.	Gas - Oil Ratio
				350	2600
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
--	--		315	819	350
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Sareen Broom</u>		TITLE <u>Agent</u>		DATE <u>11-8-68</u>	

INSTRUCTIONS

Form shall be filed with the State Engineer's Office of the Commission not later than 20 days after the completion of any newly-drilled or re-completed well. It shall include a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted during drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on oil and gas wells, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2780	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4010	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5490	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6970	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7780	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9915	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2100		Red beds, & Shale				
2100	2780		Red beds, shale & Salt				
2780	2890		Sand & Shale				
2890	3990		Shale, Lime & Anhydrite				
3990	6970		Dolomite and Anhydrite				
6970	7100		Shale and Lime				
7100	7780		Dolomite & Anhydrite				
7780	8345		Shale & Lime				
8345	9915		Lime, Chert & Anhydrite				
9915	9980		Lime				