DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMIS	SION	Form C-104	
SANTA FE		FOR ALLOWABLE		Supersedes Old (	C-104 and C-1
FILE			: B. G.	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA		TURAL GAS	5	
LAND OFFICE		1 22 A	H '68		
TRANSPORTER OIL		·			
GAS					
OPERATOR					
PRORATION OFFICE	<u> </u>				
K. K. Amini			:		
Address					
400 Wall Towers	West - Midland, Texas	s 79701			·
Reason(s) for filing (Check proper box)		Other (Please	explain)		
New Well	Change in Transporter of:			•	
Recompletion	Oil X Dry G	ensate			
Change in Ownership	Casinghead Gas Conde	madre			<del> </del>
f change of ownership give name			•		
nd address of previous owner					
DESCRIPTION OF WELL AND	LEASE Vada-le Well No. Pool Name, Including I	nosy Luanian A	-3662 (Ind of Lease		
Lease Name					Lease No.
Humble-State		n=Undesignated	state, Federal or	State	K-2728
Location	ett,				
Unit Letter E : 208	66 Feet From The North Li	ne and <u>554</u>	Feet From The	<u>West</u>	
	10.0	24 17	Ton		C
Line of Section 16 Tov	vnship 10-S Range	34-Е , ммрм,	Lea		County
	THE OF OUR ASID STATERAL C	A 6			
Name of Authorized Transporter of Oll	rer of oil and natural G.	Address (Give address to	which approved	copy of this form is to	be sent)
Pan American Pet. C Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	P. O. Box 3119 Address (Give address to	which approved	copy of this form is to	be sent)
Warren Petroleum Co		Tulsa, Oklaho	ma		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected			
give location of tanks.	E   16   10-8 34-	E No	I		
f this production is commingled Wi	th that from any other lease or pool	, give commingling order	number: -		
r cure broaderson as seminarion					
COMPLETION DATA		·		Dive Book   Same Best	v. Diff. Rest
COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back   Same Res	v. Diff. Res
COMPLETION DATA  Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover	Deepen   1		v. Diff. Res
COMPLETION DATA  Designate Type of Completic  Date Spudded	on - (X)   Gas Well   Gas Well   X   Date Compl. Ready to Prod.	New Well Workover  X  Total Depth	Deepen   1	P.B.T.D.	v. Diff. Res
Designate Type of Completic  Date Spudded  8-31-68	on - (X)   Gas Well   Gas Well   X   Date Compl. Ready to Prod.	New Well Workover  X  Total Depth  9980	Deepen		v. Diff. Res
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation	New Well Workover  X  Total Depth  9980  Top Oil/Gas Pay	Deepen	P.B.T.D.  Tubing Depth	v. Diff. Res
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL	on - (X)   Gas Well   Gas Well   X   Date Compl. Ready to Prod.	New Well Workover  X  Total Depth  9980	Deepen	P.B.T.D.	v. Diff. Res
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation	New Well Workover  X  Total Depth  9980  Top Oil/Gas Pay	Deepen	P.B.T.D.  Tubing Depth  9768	v. Diff. Res
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations	on - (X)    Oil Well   Gas Well     X     Date Compl. Ready to Prod.   10-30-68     Name of Producing Formation     Bough C	New Well Workover  X  Total Depth  9980  Top Oil/Gas Pay  9920	Deepen	P.B.T.D.  Tubing Depth  9768	v. Diff. Res
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations	on - (X)    Oil Well   Gas Well     X     Date Compl. Ready to Prod.   10-30-68     Name of Producing Formation     Bough C	New Well Workover  X  Total Depth  9980  Top Oil/Gas Pay	Deepen	P.B.T.D.  Tubing Depth  9768  Depth Casing Shoe	
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations  9920-9926	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2	New Well Workover  X  Total Depth  9980  Top Oil/Gas Pay  9920  ND CEMENTING RECORE  DEPTH SE  382	Deepen	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM	
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations  9920-9926  HOLE SIZE  15"  11"	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8	New Well Workover  X  Total Depth  9980  Top Oil/Gas Pay  9920  ND CEMENTING RECORE  DEPTH SE  382  4065	Deepen	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM 400 Sacks 400 Sacks	
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations  9920-9926  HOLE SIZE  15"	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2	New Well Workover  X  Total Depth  9980  Top Oil/Gas Pay  9920  ND CEMENTING RECORD  DEPTH SE  382  4065	Deepen	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM	
COMPLETION DATA  Designate Type of Completic  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations 9920-9926  HOLE SIZE  15"  11"  7-7/8"	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2  2-3/8	New Well   Workover   X	Deepen	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM 400 Sacks 400 Sacks 400 Sacks	ENT
Designate Type of Completic  Date Spudded 8-31-68  Elevations (DF, RKB, RT, GR, etc.) 4214 GL  Perforations 9920-9926  HOLE SIZE 15" 11" 7-7/8"  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2 2-3/8	New Well   Workover   X	Deepen	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM 400 Sacks 400 Sacks 400 Sacks	ENT
Designate Type of Completic  Date Spudded 8-31-68  Elevations (DF, RKB, RT, GR, etc.) 4214 GL  Perforations 9920-9926  HOLE SIZE 15" 11" 7-7/8"  TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2  2-3/8  OR ALLOWABLE (Test must be able for this	New Well Workover  X  Total Depth  9980  Top Oil/Gas Pay  9920  ND CEMENTING RECORE  DEPTH SE  382  4065  9980  9768  after recovery of total volum depth or be for full 24 hours.	Deepen	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM 400 Sacks 400 Sacks 400 Sacks	ENT
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations  9920-9926  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2  2-3/8  OR ALLOWABLE (Test must be able for this of	New Well Workover  X  Total Depth  9980  Top Oil/Gas Pay  9920  ND CEMENTING RECORE  DEPTH SE  382  4065  9980  9768  after recovery of total volume depth or be for full 24 hours.  Producing Method (Flow.	Deepen	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM 400 Sacks 400 Sacks 400 Sacks	ENT
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations  9920-9926  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  10-30-68	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2  2-3/8  OR ALLOWABLE (Test must be able for this	New Well Workover  X  Total Depth  9980  Top Oil/Gas Pay  9920  ND CEMENTING RECORE  DEPTH SE  382  4065  9980  9768  after recovery of total volum depth or be for full 24 hours.	Deepen  T  Te of load oil an pump, gas lift,	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM 400 Sacks 400 Sacks 400 Sacks	ENT
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations  9920-9926  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  10-30-68  Length of Test	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2  2-3/8  OR ALLOWABLE (Test must be able for this of the control of the contro	New Well Workover  X  Total Depth  9980  Top Oil/Gas Pay  9920  ND CEMENTING RECORE  DEPTH SE  382  4065  9980  9768  after recovery of total volume depth or be for full 24 hours  Producing Method (Flow)  Pump	Deepen  T  Test of load oil and pump, gas lift,	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM 400 Sacks 400 Sacks 400 Sacks d must be equal to or exercise.)	ENT
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations  9920-9926  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  10-30-68	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2  2-3/8  OR ALLOWABLE (Test must be able for this of the control of the contro	New Well Workover  X  Total Depth  9980  Top Oil/Gas Pay  9920  ND CEMENTING RECORE  DEPTH SE  382  4065  9980  9768  after recovery of total volume depth or be for full 24 hours  Producing Method (Flow)  Pump	Deepen  T  Test of load oil and pump, gas lift,	P.B.T.D.  Tubing Depth 9768  Depth Casing Shoe  SACKS CEM  400 Sacks 400 Sacks 400 Sacks  d must be equal to or ester.)  Choke Size 3/4"  Gas-MCF	ENT
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations  9920-9926  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  10-30-68  Length of Test  24 Hours	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2  2-3/8  OR ALLOWABLE (Test must be able for this of the control of the contro	New Well Workover  X  Total Depth  9980  Top Oil/Gas Pay  9920  ND CEMENTING RECORE  DEPTH SE  382  4065  9980  9768  after recovery of total volume depth or be for full 24 hours,  Producing Method (Flow, Pump)  Casing Pressure  ———	Deepen  T  Test of load oil and pump, gas lift,	P.B.T.D.  Tubing Depth 9768  Depth Casing Shoe  SACKS CEM  400 Sacks 400 Sacks 400 Sacks  d must be equal to or exercises.)  Choke Size 3/4"	ENT
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations  9920-9926  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  10-30-68  Length of Test  24 Hours	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2  2-3/8  OR ALLOWABLE (Test must be able for this of the control of the contro	New Well Workover  X  Total Depth 9980 Top Oil/Gas Pay 9920  ND CEMENTING RECORE DEPTH SE 382 4065 9980 9768 after recovery of total volume depth or be for full 24 hours, Producing Method (Flow, Pump) Casing Pressure Water-Bbls.	Deepen  T  Test of load oil and pump, gas lift,	P.B.T.D.  Tubing Depth 9768  Depth Casing Shoe  SACKS CEM  400 Sacks 400 Sacks 400 Sacks  d must be equal to or ester.)  Choke Size 3/4"  Gas-MCF	ENT
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Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations  9920-9926  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  10-30-68  Length of Test  24 Hours  Actual Prod. During Test	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2  2-3/8  OR ALLOWABLE (Test must be able for this of the control of the contro	New Well Workover  X  Total Depth 9980 Top Oil/Gas Pay 9920  ND CEMENTING RECORE DEPTH SE 382 4065 9980 9768 after recovery of total volume depth or be for full 24 hours, Producing Method (Flow, Pump) Casing Pressure Water-Bbls.	Deepen	P.B.T.D.  Tubing Depth 9768  Depth Casing Shoe  SACKS CEM  400 Sacks 400 Sacks 400 Sacks  d must be equal to or ester.)  Choke Size 3/4"  Gas-MCF	ENT
Designate Type of Completic Date Spudded 8-31-68 Elevations (DF, RKB, RT, GR, etc.) 4214 GL Perforations 9920-9926  HOLE SIZE 15" 11" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-30-68 Length of Test 24 Hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2 8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be able for this of the control of	New Well Workover  X  Total Depth 9980 Top Oil/Gas Pay 9920  ND CEMENTING RECORE DEPTH SE 382 4065 9980 9768 after recovery of total volume depth or be for full 24 hours. Producing Method (Flow. Pump Casing Pressure  Water-Bbls. 350	Deepen  T  Telegraphy of the second of the s	P.B.T.D.  Tubing Depth 9768  Depth Casing Shoe  SACKS CEM  400 Sacks 400 Sacks 400 Sacks  d must be equal to or elect.)  Choke Size 3/4"  Gas-MCF 819	ENT
Designate Type of Completic  Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations  9920-9926  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  10-30-68  Length of Test  24 Hours  Actual Prod. During Test	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2  2-3/8  OR ALLOWABLE (Test must be able for this of this of this of this of the control of t	New Well Workover  X  Total Depth 9980  Top Oil/Gas Pay 9920  ND CEMENTING RECORE DEPTH SE 382 4065 9980 9768 after recovery of total volumed apth or be for full 24 hours. Producing Method (Flow. Pump Casing Pressure Water-Bbls. 350	Deepen  T  Telegraphy of the second of the s	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM 400 Sacks	ENT
Designate Type of Completic Date Spudded  8-31-68  Elevations (DF, RKB, RT, GR, etc.)  4214 GL  Perforations  9920-9926  HOLE SIZE  15"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  10-30-68  Length of Test  24 Hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2 8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be able for this of the control of	New Well Workover  X  Total Depth 9980 Top Oil/Gas Pay 9920  ND CEMENTING RECORE DEPTH SE 382 4065 9980 9768 after recovery of total volume depth or be for full 24 hours. Producing Method (Flow Pump) Casing Pressure Water-Bbls. 350  Bbls. Condensate/MMCF	T T pump, gas lift,	P.B.T.D.  Tubing Depth 9768  Depth Casing Shoe  SACKS CEM 400 Sacks 400 Sacks 400 Sacks  d must be equal to or exercises  ctc.)  Choke Size 3/4"  Gas-MCF 819  Gravity of Condensate  Choke Size	ENT
Designate Type of Completic Date Spudded 8-31-68 Elevations (DF, RKB, RT, GR, etc.) 4214 GL Perforations 9920-9926  HOLE SIZE 15" 11" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-30-68 Length of Test 24 Hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2 8-5/8 5-1/2 2-3/8  OR ALLOWABLE (Test must be able for this of the control of	New Well Workover  X  Total Depth 9980 Top Oil/Gas Pay 9920  ND CEMENTING RECORE DEPTH SE 382 4065 9980 9768 after recovery of total volume depth or be for full 24 hours. Producing Method (Flow Pump) Casing Pressure Water-Bbls. 350  Bbls. Condensate/MMCF	Deepen  T  ne of load oil an  pump, gas lift,	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM 400 Sacks 400 Sacks 400 Sacks 400 Sacks 400 Sacks Gravity of Condensate  Choke Size  Choke Size  TON COMMISSION	ENT
Designate Type of Completic Date Spudded 8-31-68 Elevations (DF, RKB, RT, GR, etc.) 4214 GL Perforations 9920-9926  HOLE SIZE 15" 11" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-30-68 Length of Test 24 Hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2  2-3/8  OR ALLOWABLE (Test must be able for this of the control of the contro	New Well Workover  X  Total Depth 9980 Top Oil/Gas Pay 9920  ND CEMENTING RECORE DEPTH SE 382 4065 9980 9768 after recovery of total volume depth or be for full 24 hours. Producing Method (Flow. Pump Casing Pressure Water-Bbls. 350  Bbls. Condensate/MMCF	T T pump, gas lift,	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM 400 Sacks 400 Sacks 400 Sacks 400 Sacks 400 Sacks Gravity of Condensate  Choke Size  Choke Size  TON COMMISSION	ENT
Designate Type of Completic Date Spudded 8-31-68 Elevations (DF, RKB, RT, GR, etc.) 4214 GL Perforations 9920-9926  HOLE SIZE 15" 11" 7-7/8 "  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-30-68 Length of Test 24 Hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2  2-3/8  OR ALLOWABLE (Test must be able for this of this of this of this of this of the content of the cont	New Well Workover  X  Total Depth 9980  Top Oil/Gas Pay 9920  ND CEMENTING RECORE DEPTH SE 382 4065 9980 9768  after recovery of total volume depth or be for full 24 hours. Producing Method (Flow Pump) Casing Pressure Water-Bbls. 350  Bbls. Condensate/MMCF Casing Pressure (Shut-	Deepen  T  ne of load oil an  pump, gas lift,	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM 400 Sacks 400 Sacks 400 Sacks 400 Sacks 400 Sacks Gravity of Condensate  Choke Size  Choke Size  TON COMMISSION	ENT
Designate Type of Completic Date Spudded 8-31-68 Elevations (DF, RKB, RT, GR, etc.) 4214 GL Perforations 9920-9926  HOLE SIZE 15" 11" 7-7/8 "  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 10-30-68 Length of Test 24 Hours Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod.  10-30-68  Name of Producing Formation  Bough C  TUBING, CASING, AN  CASING & TUBING SIZE  12-1/2  8-5/8  5-1/2  2-3/8  OR ALLOWABLE (Test must be able for this of the control of the contro	New Well Workover  X  Total Depth 9980  Top Oil/Gas Pay 9920  ND CEMENTING RECORE DEPTH SE 382 4065 9980 9768  after recovery of total volume depth or be for full 24 hours. Producing Method (Flow Pump) Casing Pressure Water-Bbls. 350  Bbls. Condensate/MMCF Casing Pressure (Shut-	Deepen  T  ne of load oil an  pump, gas lift,	P.B.T.D.  Tubing Depth 9768 Depth Casing Shoe  SACKS CEM 400 Sacks 400 Sacks 400 Sacks 400 Sacks 400 Sacks Gravity of Condensate  Choke Size  Choke Size  TON COMMISSION	ENT

Sera Vaugha Agent

(Title)

11-12-68

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-sbie on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply