

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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|--|--------------|
| WELL API NO. | 30-025-22723 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name LOVINGTON TRUST | |
| 8. Well No. | 2 |
| 9. Pool name or Wildcat | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) Gr 4284' | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Saga Petroleum LLC

3. Address of Operator
415 W. Wall, Suite 1900
Midland, TX 79701

4. Well Location
Unit Letter E : 1980 feet from the N line and 660 feet from the W line
Section 28 Township 11S Range 33E NMPM County LEA

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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Recomplete to Upr Penn/Ranger Lake & Wolfcamp <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/> |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Spud 8/29/68, completed 10/3/68
17-1/2" hole - 12-3/4" J55 csg @ 356' - Cmtd w/350 sx, circ to surf
11" hole - 8-5/8" 24 & 32# J55 csg @ 3735'. Cmtd w/350 sx. TOC 2607' by calc
7-7/8" hole - 4-1/2" 11.6# csg @ 10,150'. Cmtd w/450 sx. TOC @ 8579' by calc. PBTD 10,096'. TD 10,166' - perfd 9410'-10,078'

Recompletion Procedure: RIH w/CIBP to 9400' & set. Perf 9270'-74', 9283'-88', 9296'-9302', 9307'-11', 9334'-36' & 9352'-66 w/2 JSPF. Test tbg in hoie to 500 psi, set pkr @ 9230', swab & test zone. If well swabs dwn, acidize w/1750 gal 15% NEFE & 132 - 1.3 SG balls @ max rate 6 BPM @ 4000 psi. Swab back acid load. Additional stimulation may/may not be necessary. If necessary, kill lwr zone, unset pkr & POOH. RIH w/4-1/2" pkr & RBP w/ball catcher, Set RBP @ 8900', test to 500 psi, pull pkr to 8600' & set. Swab well dwn. RIH & perf thru tbg @ 8670'-74', 8754'-56', 8774'-83', 8794'-98' & 8814'-20' w/2 JSPF - 80 holes. Swab & test zone. If well swabs dwn, acidize w/1500 gal 15% NEFE and 120- 1.3 SG balls @ max rate 6 BPM @ 4000 psi. Swab back acid load, results may/may not indicate additional stimulation needed. Kill well, unset pkr, RIH, retrieve RBP & POOH. If test indicates economic production, RIH w/BPMA, perf sub. SN, TA & production tbg to 9370', RIH w/rods & pump, return well to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 10/25/2002

Type or print name Bonnie Husband Telephone No. (915)684-4293

(This space for State use)

APPROVED BY _____ ORIGINAL SIGNED BY _____ DATE _____
TITLE _____
OC FIELD REPRESENTATIVE II/STATE MANAGER

Conditions of approval, if any: