District I PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico chergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

District II 811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

-	Santa Fe, NM REQU	EST FOR	ALLOWAI	BLE AN	JA di	JTHORI	IZAT	ION TO TI	RANSPO	AMENDED REP	
Operator name and Address SAGA PETROLEUM Limited Liabili 415 W. WALL, SUITE 835					. 6. 25.0.1				OGRID Number		
HIDL	AND, T	1 033				Po	CH, E	Reason for FFECT	Filing Code IVE 1-1-97		
API Nu			0	0'	Pool Nam	e o		<u> </u>			
<b>30 - 0</b> 25 - 22723			BABLEY	PER	MO	PENN	, /	VORTH		Pool Code	
Property ZO 3			/			Property Name IS 70 N RUST			'Well Number		
			LOV	ING;	NO	Ru:	ST				
l or lot no.   Sectio	n Locati		11	1							
E Z	$\sim$ $^{-}$	15 336	Lot.Idn	Feet from		North/Sou		Feet from the	East/West	line County	
<sup>11</sup> Botto	m Hole I			19.	80	NO	STH	660	Wes	ア LEA	
L or lot no. Section			Lot Idn	Feet from	44						
	- 1		1200 100	reet from	tine	North/Sou	th line	Feet from the	East/West	line County	
Lse Code 13 Pro	ducing Metho	d Code 14 Gas	Connection Date	: " C-1	29 Permi	t Number			<u></u>		
P P					(1.1111	r Mannet		C-129 Effective I	Date	17 C-129 Expiration D	
Oil and G	as Transp	orters				<del></del>	<u> </u>				
Transporter OGRID	" Transporter Name and Address				24 POD 21 O/0			22 POD ULSTR Location			
20445	1445 Scur		LOCK PERMIAN						and Desci	and Description	
	(30)	14642			639	710	0	28-11-33	E		
			× 772/	10							
24650	WARK	O. Box	POLBUM	00	639	770	G	28-11S-3	3E		
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063975	6			<sup>24</sup> P	OD ULS	TR Location	and De	cription			
Well Compl											
2 Spud Date		* Ready Date									
		mosely Date	•	'TD		* PBTD		" Perforatio	ns	» DHC, DC,MC	
31 Hole Siz	ie	<sup>11</sup> С	esing & Tubing S	ine							
				-		<sup>13</sup> Dep	oth Set		<sup>™</sup> S	acks Cement	
		<b>-</b>									
Well Test D	ata					-					
Date New Oil		Delivery Date	" Test D	nto T							
	-			acc	- 7	Test Length	T	" Tbg. Press	ure	" Csg. Pressure	
		n Oil	4 Wate			4 Gas					
41 Choke Size		i		1		" Gas		4 AOF		" Test Method	
		i							- 1		
reby certify that the r	ules of the Oil	Conservation Div	ision have been co	mplied						<del></del> _	
reby certify that the r nd that the information odge and belief.	ules of the Oil n given above	Conservation Div	ision have been contact to the best of m	mplied		OIL C	CONS	ERVATIO	N DIVI	SION	
reby certify that the rend that the information edge and belief.	ules of the Oil n given above	Conservation Divisit true and complete	ision have been contact to the best of m	ıy	proved by		O 1 11 C.	ERVATIONAL SIGNAL	N DIVI	SION	
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reby certify that the rind that the information edge and belief.	harles F	La compile	ision have been contact to the best of m	Ap	le:	:	<b>9</b> 7,10,	BURK MININ MENT SHOWER	N DIVIS	SION	
reby certify that the rend that the information odge and belief.	harles F ger /97	armer	6) 684-429	App	ie: proval Da	te:	<b>9</b> 7,10,	BURK MININ MENT SHOWER	 BY	SION	

Printed Name
PENROC OIL CORPORATION

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