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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name									
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Lovington Trust									
2. Name of Operator H. C. Hood						9. Well No. 2									
3. Address of Operator 522 Bank of the Southwest, Midland, Texas 79701						10. Field and Pool, or Wildcat North Bagley									
4. Location of Well															
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM						12. County Lea									
THE West LINE OF SEC. 28 TWP. 11S RGE. 33E NMPM															
15. Date Spudded 8-29-68		16. Date T.D. Reached 9-26-68		17. Date Compl. (Ready to Prod.) 10-3-68		18. Elevations (DF, RKB, RT, GR, etc.) 4280.3 GR		19. Elev. Casinghead 4280.3							
20. Total Depth 10,166		21. Plug Back T.D. 10,096		22. If Multiple Compl., How Many		23. Intervals Drilled By 0 - TD		Rotary Tools Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 9911 - 10078 Strawn								25. Was Directional Survey Made Yes							
26. Type Electric and Other Logs Run Neutron Porosity								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
12 3/4"		34#		356		17"		350 sx							
8 5/8"		24# & 32#		3735		11"		350 sx							
4 1/2"		11.60#		10166		7 7/8"		450 sx							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		9914		9881	
31. Perforation Record (Interval, size and number) 9911, 9942, 10078 - 2 shots per ft.								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
								9911 - 10078		2000 gals. DS 30 acid					
33. PRODUCTION															
Date First Production 10-3-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow						Well Status (Prod. or Shut-in) Prod.							
Date of Test 10-3-68		Hours Tested 24		Choke Size 24/64"		Prod'n. For Test Period 466		Oil - Bbl. 466		Gas - MCF 583		Water - Bbl. 140		Gas - Oil Ratio 1250 - 1	
Flow Tubing Press. 380		Casing Pressure Pkr.		Calculated 24-Hour Rate 466		Oil - Bbl. 466		Gas - MCF 583		Water - Bbl. 140		Oil Gravity - API (Corr.) 47.6			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Jake Behrens					
35. List of Attachments Deviation Survey, Log															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED Samuel M. Fish				TITLE Agent				DATE 10-7-68							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1700	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	9885	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2424	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3720	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5110	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6494	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7270	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8514	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	9007	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1700	1700	Red beds				
1700	2424	724	Anhydrite & salt				
2424	3720	1296	Sandstone, anhydrite & dolomite				
3720	5110	1390	Dolomite				
5110	6494	1384	Sandstone & dolomite				
6494	7270	776	Sandstone & dolomite				
7270	8514	1244	Red shale & dolomite				
8514	9007	493	Limestone with thinly bedded shale				
9007	9885	878	Limestone with thinly bedded shale & scattered porosity				
9885	10166	281	Porous limestone with thin shale stringers				