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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**H. C. Hood**  
**522 Bank of the Southwest, Midland, Texas 79701**  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **Livingston Trust** Well No. **2** Pool Name, Including Formation **North Bagley - Strawn** Kind of Lease **Fee** Lease No.  
Unit Letter **E** ; **1980** Feet From The **North** Line and **660** Feet From The **West**  
Line of Section **28** Township **11S** Range **33E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
**Service Pipe Line** Casinghead Gas ☐ or Dry Gas ☐ **3411 Knoxville Ave - Lubbock, Texas**  
**Warren Petroleum Corp.** Sec. Twp. Rge. **Box 1569 - Tulsa, Oklahoma**  
If well produces oil or liquids, give location of tanks. **E 28 11S 33E No Unknown**

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. **Ready to Prod.** Total Depth P.B.T.D.  
**8-29-68** RKB, RT, GR, etc.) **10-3-68** Name of Casing Formation **10,166'** **10,096'**  
**4280.3 GR** **Strawn** **9885'** **9,914'**  
**9911, 9942, 10078** **TUBING, CASING, AND CEMENTING RECORD** **10,166'**  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
**17"** **12 3/4"** **356'** **350**  
**11"** **8 5/8"** **3735'** **350**  
**7 7/8"** **4 1/2"** **10166'** **450**  
**2 3/8"** **9914'**

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
**10-3-68** **10-3-68** **Flow**  
Length of Test **24 hrs** Tubing Pressure **380** Casing Pressure **140** Choke Size **24/34"**  
Actual Prod. During Test **606** OR Bbls. **466** Water **140** Gall. **583**

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**Agent**  
**10-7-68**  
OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY **John D. Boney**  
TITLE \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.