

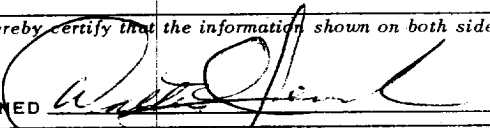
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG-4542-1

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name None	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name McKnight	
2. Name of Operator Tri-Service Drilling Co.		9. Well No. 1	
3. Address of Operator P. O. Box 1785 - Midland, Texas		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER I LOCATED 946 FEET FROM THE N LINE AND 660 FEET FROM THE E LINE OF SEC. 6 TWP. 11S RGE. 35E NMMPM		12. County Lea	
15. Date Spudded 8-29-68	16. Date T.D. Reached 11-12-68	17. Date Compl. (Ready to Prod.) None	18. Elevations (DF, RKB, RT, GR, etc.) 4151' G.L.
19. Elev. Casinghead 4151	20. Total Depth 13,447'		
21. Plug Back T.D. N/A		22. If Multiple Compl., How Many Dry	23. Intervals Drilled By 0-13,447
24. Producing Interval(s), of this completion - Top, Bottom, Name None			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run ES, Ind., ML, Gr			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 13 3/8	WEIGHT LB./FT. 48#	DEPTH SET 400	HOLE SIZE 17 1/2
9 5/8		4199	12 1/4
CEMENTING RECORD 450		AMOUNT PULLED None	
350		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
33. PRODUCTION			
Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE PROD SUPT	DATE 3/6/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	2200	T. Ojo Alamo	10,425
T. Salt	2310	T. Kirtland-Fruitland	11,055
B. Salt	2620	T. Pictured Cliffs	11,615
T. Yates	2840	T. Cliff House	12,300
T. 7 Rivers	2970	T. Menefee	13,320
T. Queen	3570	T. Silurian	
T. Grayburg	3890	T. Montoya	
T. San Andres	4125	T. Simpson	
T. Glorieta	5595	T. McKee	
T. Paddock	5680	T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	7040	T. Granite	
T. Drinkard	7180	T. Delaware Sand	
T. Abo	7825	T. Bone Springs	
T. Wolfcamp	9175	T. Chinle	
T. Penn.	9700	T. Permian	
T. Cisco (Bough C)	10,075	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Surface Sand				
420	2200	1780	Red sh & sd				
2200	2310	110	Any.				
2210	2620	310	Salt				
2620	2840	220	Any & gyp.				
2840	2970	130	Sand & Any.				
2970	3570	600	Any & gyp.				
3570	3890	320	Sand & sh.				
3890	4125	235	Lime & sd.				
4125	5595	1470	Lime				
5595	5680	85	Sand				
5680	7040	1360	Lime & shly. lm.				
7040	7180	140	Sand & sandy sh.				
7180	7825	645	Lime & sh.				
7825	7885	60	Shale				
7885	8175	1290	Lime & shly. lm.				
9175	9940	765	Lime & sh				
9940	10,120	180	Lime				
10,120	10,270	150	Lime				
10,270	10,500	230	Lime				
10,500	11,050	550	Lime & shale				
11,050	11,615	565	Lime				
11,615	12,300	685	Sand & shale				
12,300	12,410	110	Lime				
12,410	12,570	160	Lime & shale				
12,570	13,260	690	Lime				
13,260	13,320	60	Shale				
13,320	13,447	147	Lime (T.D.)				