								Form C-1	
DISTRIBUTION								Revised	
SANTA FE						OMMISSION			Type of Lease
FILE						REPORT AN		State 🗶	
	WL			RECOM	LEHOR		0.0		& Gas Lease No.
AND OFFICE						د. ب ب	T :	<b>K-61</b>	<b>91</b>
PERATOR								11111	
								7/11/	
. TYPE OF WELL	_						17.0	Init Agree	ement Name
	OIL WELL	GAS WELL			OTHER			or I	ease Name
NEW (Y WOR		PLUG		F. []			0.1		te "C"
NEW (WORL WELL OVER Name of Operator		BACK			OTHER			Vell No.	
R. R. Morri	son								1
Address of Operator									d Pool, or Wildcat
c/o John L.	Cox, 305	V&J Tow	er, Mi	dland	, Texas	79701	Ur	des.	Vada Penn
Location of Well	· · · · · · · · · · · · · · · · · · ·							.////	
	1.00	20		outh		1980		.////	
	LOCATED	SU FEET F	ROM THE		LINE AND		ET FROM	County	
		100	2473			/////X////		.ea	
West LINE OF S	ес. <b>19</b> тwр 16. Date T.D. Rea	, LUS RG	E. 34E	NMPM N		vations (DF P)		-	Eley, Cashinghead
	16. Date T.D. Rea 10-6-68	1	.0-23-6		., 18. Ele	4218' GI	<b>R</b>		
<b>9-4-68</b>	21. Plug E		22. I	f Multiple C	Compl., How	23. Intervals	, Rotary To	 ols	Cable Tools
9940'	21. 1 109 1		N N	any		Drilled E	y 0-994	101	
. Producing Interval(s)	), of this completion	n - Top, Botton	n, Name				1	2	5. Was Directional Surve
									Made <b>NO</b>
9902-9912 F	enn.								
6. Type Electric and O									
	ther Logs Hun							27. We	as Well Cored
Gamma Ray-N								27, W	no
Gamma Ray-N		CA	SING RECO	RD (Report	all strings s	et in well)		27. Wo	
······				RD (Report HOLE	·		ING RECORD	27. Wo	
8. CASING SIZE	leutron	T. DEPT			SIZE		ING RECORD	27. Wo	no
e. casing size <b>12-3/4</b> "	WEIGHT LB./F	T. DEPT	HSET	HOLE 17-1 11"	SIZE /2"	CEMENT 425 400	ING RECORD	27. Wa	no
8. CASING SIZE	WEIGHT LB./F	T. DEPT	н set 05 '	HOLE	SIZE /2"	CEMENT 425	ING RECORD	27. Wo	NO AMOUNT PULLED
e. casing size <b>12-3/4"</b> <b>8-5/8"</b>	Weight LB./F 34# 24# 11.6#	T. DEPT 4 40 99	H SET 05' 00'	HOLE 17-1 11"	SIZE /2"	CEMENT 425 400 500			no AMOUNT PULLED
8. CASING SIZE 12-3/4" 8-5/8" 4-1/2"	Weight LB./F 34# 24# 11.6#	T. DEPT	H SET 05' 00' 40'	HOLE 17-1 11# 7-7	SIZE /2" /8"	CEMENT 425 400 500 30.	TUBI		no AMOUNT PULLED
P. CASING SIZE 12-3/4" 8-5/8" 4-1/2"	Weight LB./F 34# 24# 11.6#	T. DEPT 4 40 99	H SET 05' 00'	HOLE 17-1 11# 7-7	SIZE /2"	CEMENT 425 400 500 30. SIZE	TUBI DEPTH	NG RECO	NO AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  PACKER SET
CASING SIZE 12-3/4" 8-5/8" 4-1/2"	WEIGHT LB./F 34# 24# 11.6# LIN	T. DEPT	H SET 05' 00' 40'	HOLE 17-1 11# 7-7	SIZE /2" /8"	CEMENT 425 400 500 30.	TUBI DEPTH	NG RECO	no AMOUNT PULLED
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 3. SIZE	WEIGHT LB./F           34#           24#           11.6#           LIN	T. DEPT 4 40 99 HER RECORD BOTTOM	H SET 05' 00' 40'	HOLE 17-1 11" 7-7	SIZE 2" /8" SCREEN	CEMENT 425 400 500 30. SIZE 2-3/8	тиві  Фертн 955	NG RECO SET	no AMOUNT PULLED DRD PACKER SET 9550'
P. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 3. SIZE	WEIGHT LB./F           34#           24#           11.6#           LIN	T. DEPT 4 40 99 HER RECORD BOTTOM	H SET 05' 00' 40'	HOLE 17-1 11" 7-7	SIZE /2" /8" /8" /8" /8" /8" /8" /8" /8" /8" /8	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FR	TUBI DEPTH 955 ACTURE, CEM	NG RECO SET	no AMOUNT PULLED  AMOUNT PULLED  CND PACKER SET 9550' UEEZE, ETC.
P. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 3. SIZE	WEIGHT LB./F 34# 24# 11.6# LIN TOP	T. DEPT 4 40 99 HER RECORD BOTTOM	H SET 05' 00' 40'	HOLE 17-1, 11" 7-7, EMENT	SIZE 2" /2" /8" SCREEN 32. AC DEPTH IN	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FR,	TUBI DEPTH 955 ACTURE, CEM AMOUNT	NG RECO SET SO I	no AMOUNT PULLED  AMOUNT PULLED  CND PACKER SET 9550' UEEZE, ETC. ND MATERIAL USED
P. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (	WEIGHT LB./F 34# 24# 11.6# LIN TOP	T. DEPT 4 40 99 HER RECORD BOTTOM	H SET 05' 00' 40'	HOLE 17-1, 11" 7-7, EMENT	SIZE /2" /8" /8" /8" /8" /8" /8" /8" /8" /8" /8	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FR,	TUBI DEPTH 955 ACTURE, CEM	NG RECO SET SO I	no AMOUNT PULLED  AMOUNT PULLED  CND PACKER SET 9550' UEEZE, ETC. ND MATERIAL USED
P. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (	WEIGHT LB./F 34# 24# 11.6# LIN TOP	T. DEPT 4 40 99 HER RECORD BOTTOM	H SET 05' 00' 40'	HOLE 17-1, 11" 7-7, EMENT	SIZE 2" /2" /8" SCREEN 32. AC DEPTH IN	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FR,	TUBI DEPTH 955 ACTURE, CEM AMOUNT	NG RECO SET SO I	no AMOUNT PULLED  AMOUNT PULLED  CND PACKER SET 9550' UEEZE, ETC. ND MATERIAL USED
P. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (	WEIGHT LB./F 34# 24# 11.6# LIN TOP	T. DEPT 4 40 99 HER RECORD BOTTOM	H SET 05' 00' 40'	HOLE 17-1, 11" 7-7, EMENT	SIZE 2" /2" /8" SCREEN 32. AC DEPTH IN	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FR,	TUBI DEPTH 955 ACTURE, CEM AMOUNT	NG RECO SET SO I	no AMOUNT PULLED  AMOUNT PULLED  CND PACKER SET 9550' UEEZE, ETC. ND MATERIAL USED
8. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record ( 9902-9912 W	WEIGHT LB./F 34# 24# 11.6# LIN TOP	T. DEPT 4 40 99 IER RECORD BOTTOM	H SET 05' 00' 40'	HOLE 17-1, 11" 7-7, EMENT PRODUC	SIZE 2" 8" SCREEN 32. AU DEPTH IN 9902-99 CTION	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FR	TUBI DEPTH 955 ACTURE, CEM AMOUNT 1000 g8	NG RECO SET SO' LENT SOI AND KIN	no AMOUNT PULLED
8. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 3. SIZE 1. Perforation Record ( 9902-9912 W	WEIGHT LB./F 34# 24# 11.6# LIN TOP	T. DEPT 4 40 99 HER RECORD BOTTOM	H SET 05' 00' 40'	HOLE 17-1, 11" 7-7, EMENT PRODUC	SIZE 2" 8" SCREEN 32. AU DEPTH IN 9902-99 CTION	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FR	TUBI DEPTH 955 ACTURE, CEM AMOUNT 1000 g8	NG RECO SET SO' HENT SOL AND KIN 11. A	no AMOUNT PULLED  AMOUNT PULLED  P P P P P P P P P P P P P P P P P P
e. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 3. SIZE 1. Perforation Record ( 9902-9912 W 13.	VEIGHT LB./F 34# 24# 11.6# LIN TOP Interval, size and n 7/4 holes	T. DEPT 4 40 99 IER RECORD BOTTOM number)	H SET 05' 00' 40' SACKS CI	HOLE 17-1, 11" 7-7, EMENT PRODUC ift, pumping	SIZE /2" /8" SCREEN 32. AC DEPTH IN 9902-99 CTION g - Size and I	CEMENT 425 400 500 30. SIZE 2-3/8 <sup>1</sup> CID, SHOT, FR. ITERVAL 012	TUBI DEPTH 955 ACTURE, CEM AMOUNT 1000 g8	NG RECO SET SO' IENT SOI AND KIN 1. A ell Statu Pro	no AMOUNT PULLED  AMOUNT PULLED  P  P  P  P  P  P  P  P  P  P  P  P  P
P. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record ( 9902-9912 W 3. vate First Production 10-23-68 Date of Test	VEIGHT LB./F 34# 24# 11.6# LIN TOP Interval, size and n 7/4 holes Product Hours Tested	IER RECORD BOTTOM Humber)	H SET 05' 00' 40'	HOLE 17-1, 11" 7-7, EMENT PRODUC ift, pumping	SIZE 2" 2" 8" SCREEN 32. AC DEPTH IN 9902-99 CTION g – Size and R 1 – Bbl.	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FRA ITERVAL 012	TUBI DEPTH 955 ACTURE, CEM AMOUNT 1000 g8 Water	NG RECC SET SO' ENT SOI AND KIN 11. A ell Statu: Pro Bbl.	no AMOUNT PULLED AMOUNT PULLED A AMOUNT PULLED A A AMOUNT PULLED A A A A A A A A A A A A A A A A A A A
P. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record ( 9902-9912 W 3. Mate First Production 10-23-68 Date of Test 10-22-68	VEIGHT LB./F 34# 24# 11.6# LIN TOP Interval, size and n 7/4 holes Product F Hours Tested 24	T. DEPT 4 40 99 IER RECORD BOTTOM BOTTOM number)	H SET 05' 00' 40' SACKS CI	HOLE 17-1 11" 7-7 EMENT EMENT PRODUC ift, pumping For Ci ritod	SIZE 2" 2" 8" SCREEN 32. A( DEPTH IN 9902-99 CTION g - Size and i 11 - Bbl. 405	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FR ITERVAL 912 CID, SHOT, FR ITERVAL	TUBI DEPTH 955 ACTURE, CEM AMOUNT 1000 g8 Water 165	NG RECC SET SO' ENT SOI AND KIN 11. A ell Statu: Pro Bbl.	no AMOUNT PULLED AMOUNT PULLED A AMOUNT PULLED A A AMOUNT PULLED A A A A A A A A A A A A A A A A A A A
P. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record ( 9902-9912 W 3. ate First Production 10-23-68 bate of Test 10-22-68 Tow Tubing Press.	VEIGHT LB./F 34# 24# 11.6# LIN TOP Interval, size and n 7/4 holes Product F Hours Tested 24 Casing Pressure	IER RECORD BOTTOM Humber)	H SET 05' 00' 40' SACKS CI SACKS CI During, gas l Prod'n. Test Pe 4- Cil – B	HOLE 17-1 11" 7-7 EMENT EMENT PRODUC ift, pumping For Cl ift, bl.	SIZE 2" 2" 8" SCREEN 32. AC DEPTH IN 9902-99 CTION g - Size and I 11 - Bbl. 405 Gas - MC	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FR/ ITERVAL 912 CID, SHOT, FR/ ITERVAL 912 Gas - MCF 148 F Wat	TUBI DEPTH 955 ACTURE, CEM AMOUNT 1000 g8 Water - 165 er - Bbl.	NG RECC SET SO' ENT SOI AND KIN 11. A ell Statu: Pro Bbl.	no AMOUNT PULLED AMOUNT PULLED A AMOUNT PULLED A AMOUNT PULLED A A A A A A A A A A A A A A A A A A A
P. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record ( 9902-9912 W 3. ate Pirst Production 10-23-68 Date of Test 10-22-68 Now Tubing Press. 375#	Veight LB./F 34# 24# 11.6# LIN TOP Interval, size and n 7/4 holes Product F Hours Tested 24 Casing Pressure 310#	T. DEPT 4 40 99 IER RECORD BOTTOM number)	H SET 05' 00' 40' SACKS CI	HOLE 17-1 11" 7-7 EMENT EMENT PRODUC ift, pumping For Cl ift, bl.	SIZE 2" 2" 8" SCREEN 32. A( DEPTH IN 9902-99 CTION g - Size and i 11 - Bbl. 405	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FR/ ITERVAL 912 CID, SHOT, FR/ ITERVAL 912 Gas - MCF 148 F Wat	TUBI DEPTH 955 ACTURE, CEM AMOUNT 1000 g8 Water - 165	NG RECC SET SO' ENT SOI AND KIN 11. A ell Statu: Pro Bbl.	no AMOUNT PULLED AMOUNT PULLED A AMOUNT PULLED A AMOUNT PULLED A A AMOUNT PULLED A A A A A A A A A A A A A A A A A A A
<ul> <li>8.</li> <li>CASING SIZE</li> <li>12-3/4"</li> <li>8-5/8"</li> <li>4-1/2"</li> <li>3.</li> <li>SIZE</li> <li>1. Perforation Record (</li> <li>9902-9912 w</li> <li>9902-9912 w</li> <li>9902-9912 w</li> <li>93.</li> <li>10-23-68</li> <li>Date of Test</li> <li>10-22-68</li> <li>Date of Test</li> <li>10-22-68</li> <li>Ow Tubing Press.</li> <li>375#</li> <li>34. Disposition of Gas (</li> </ul>	Veight LB./F 34# 24# 11.6# LIN TOP Interval, size and n 7/4 holes Product F Hours Tested 24 Casing Pressure 310#	T. DEPT 4 40 99 IER RECORD BOTTOM number)	H SET 05' 00' 40' SACKS CI SACKS CI During, gas l Prod'n. Test Pe 4- Cil – B	HOLE 17-1 11" 7-7 EMENT EMENT PRODUC ift, pumping For Cl ift, bl.	SIZE 2" 2" 8" SCREEN 32. AC DEPTH IN 9902-99 CTION g - Size and I 11 - Bbl. 405 Gas - MC	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FR/ ITERVAL 912 CID, SHOT, FR/ ITERVAL 912 Gas - MCF 148 F Wat	TUBI DEPTH 955 ACTURE, CEM AMOUNT 1000 g8 Water 165 Test Wit	NG RECO SET SO' HENT SOL AND KIN L. A ell Statur Pro Bbl. S Oll nessed E	no AMOUNT PULLED  AMOUNT PULLED  P  PACKER SET  9550  UEEZE, ETC.  AD MATERIAL USED  Cid  Gas – Oil Ratio  365:1  Gravity – API (Corr.)  41  By
CASING SIZE         12-3/4"         8-5/8"         4-1/2"         10.         SIZE         21. Perforation Record (         9902-9912         33.         ate Pirst Production         10-23-68         Date of Test         10-22-68         Flow Tubing Press.         375#         34. Disposition of Gas (         Vented	VEIGHT LB./F 34# 24# 11.6# LIN TOP Interval, size and no 7/4 holes Product F Hours Tested 24 Casing Pressure 310# Sold, used for fuel,	T. DEPT 4 40 99 IER RECORD BOTTOM number)	H SET 05' 00' 40' SACKS CI SACKS CI During, gas l Prod'n. Test Pe 4- Cil – B	HOLE 17-1 11" 7-7 EMENT EMENT PRODUC ift, pumping For Cl ift, bl.	SIZE 2" 2" 8" SCREEN 32. AC DEPTH IN 9902-99 CTION g - Size and I 11 - Bbl. 405 Gas - MC	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FR/ ITERVAL 912 CID, SHOT, FR/ ITERVAL 912 Gas - MCF 148 F Wat	TUBI DEPTH 955 ACTURE, CEM AMOUNT 1000 g8 Water 165 Test Wit	NG RECO SET SO' EENT SOI AND KIN 1. A ell Statu: Pro Bbl. S	no AMOUNT PULLED  AMOUNT PULLED  P  PACKER SET  9550  UEEZE, ETC.  AD MATERIAL USED  Cid  Gas – Oil Ratio  365:1  Gravity – API (Corr.)  41  By
8.         CASING SIZE         12-3/4"         8-5/8"         4-1/2"         9.         SIZE         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.	VEIGHT LB./F 34# 24# 11.6# LIN TOP Interval, size and n 7/4 holes Product F Hours Tested 24 Casing Pressure 310# Sold, used for fuel,	T. DEPT 4 40 99 IER RECORD BOTTOM BOTTOM number)	H SET 05' 00' 40' SACKS CI SACKS CI Prod'n. Test Pe 405 405 405	HOLE 17-1 11" 7-7 EMENT EMENT PRODUC ift, pumping For Cl ift, bl.	SIZE 2" /2" /8" SCREEN 32. AC DEPTH IN 9902-99 CTION g - Size and I 11 - Bbl. 405 Gas - MC	CEMENT 425 400 500 30. SIZE 2-3/8 CID, SHOT, FR/ ITERVAL 912 CID, SHOT, FR/ ITERVAL 912 Gas - MCF 148 F Wat	TUBI DEPTH 955 ACTURE, CEM AMOUNT 1000 g8 Water 165 Test Wit	NG RECO SET SO' HENT SOL AND KIN L. A ell Statur Pro Bbl. S Oll nessed E	no AMOUNT PULLED  AMOUNT PULLED  P  PACKER SET  9550  UEEZE, ETC.  AD MATERIAL USED  Cid  Gas – Oil Ratio  365:1  Gravity – API (Corr.)  41  By
8.         CASING SIZE         12-3/4"         8-5/8"         4-1/2"         9.         SIZE         91. Perforation Record (         9902-9912 W         B3.         Cate of Test         10-23-68         Date of Test         10-22-68         Flow Tubing Press.         375#         34. Disposition of Gas (         Vented         35. List of Attachments         1 COPY of Colspan="2">Copy of Colspan="2"	VEIGHT LB./F 34# 24# 11.6# LIN TOP Interval, size and n 7/4 holes Product F. Hours Tested 24 Casing Pressure 310# Sold, used for fuel,	T. DEPT 4 40 99 HER RECORD BOTTOM Humber) Hourber) Chich Method (Floc 10wing Chicke Size 30/64 " Calculated 2 Hour Rate 	H SET 05' 00' 40' SACKS CI 	HOLE 17-1 11" 7-7 EMENT EMENT PRODUC ift, pumping For Ci bl. 5	SIZE /2" /8" SCREEN 32. AC DEPTH IN 9902-99 CTION g - Size and i 1 - Bbl. 405 Gas - MC 148	CEMENT 425 400 500 30. SIZE 2-3/8 <sup>1</sup> CID, SHOT, FR. ITERVAL 912 CID, SHOT, SHO	TUBI DEPTH 955 ACTURE, CEM AMOUNT 1000 g8 Water - 165 Fer - Bbl. 165 Test Wit G.	NG RECC SET SO' ENT SOI AND KIN 11. A ell Statu: Pro Bbl. 5 Oil nessed E T. E	no AMOUNT PULLED AMOUNT PULLED A AMOUNT PULLED A AMOUNT PULLED A A AMOUNT PULLED A A A A A A A A A A A A A A A A A A A
8.         CASING SIZE         12-3/4"         8-5/8"         4-1/2"         9.         SIZE         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.         9.	VEIGHT LB./F 34# 24# 11.6# LIN TOP Interval, size and n 7/4 holes Product F. Hours Tested 24 Casing Pressure 310# Sold, used for fuel,	T. DEPT 4 40 99 HER RECORD BOTTOM Humber) Hourber) Chich Method (Floc 10wing Chicke Size 30/64 " Calculated 2 Hour Rate 	H SET 05' 00' 40' SACKS CI 	HOLE 17-1 11" 7-7 EMENT EMENT PRODUC ift, pumping For Ci bl. 5	SIZE /2" /8" SCREEN 32. AC DEPTH IN 9902-99 CTION g - Size and i 1 - Bbl. 405 Gas - MC 148	CEMENT 425 400 500 30. SIZE 2-3/8 <sup>1</sup> CID, SHOT, FR. ITERVAL 912 CID, SHOT, SHO	TUBI DEPTH 955 ACTURE, CEM AMOUNT 1000 g8 Water - 165 Fer - Bbl. 165 Test Wit G.	NG RECC SET SO' ENT SOI AND KIN 11. A ell Statu: Pro Bbl. 5 Oil nessed E T. E	no AMOUNT PULLED AMOUNT PULLED A AMOUNT PULLED A AMOUNT PULLED A A AMOUNT PULLED A A A A A A A A A A A A A A A A A A A
8.         CASING SIZE         12-3/4"         8-5/8"         4-1/2"         9.         SIZE         1. Perforation Record (         9902-9912 W         3.         ate First Production         10-23-68         ate of Test         10-22-68         "low Tubing Press.         375#         14. Disposition of Gas (         Vented         15. List of Attachments         1         1         200 volt	VEIGHT LB./F 34# 24# 11.6# LIN TOP Interval, size and n 7/4 holes Product F Hours Tested 24 Casing Pressure 310# Sold, used for fuel, the information sho	T. DEPT 4 40 99 ER RECORD BOTTOM bumber) iten Method (Flo 10wing Cheke Size 30/64 " Calculated 2 Hour Rate curred, etc.)	H SET 05' 00' 40' SACKS CI SACKS CI SACKS CI Prod'n. Test Pe 4- Cil – B 405 109 les of this fo	HOLE 17-1 11" 7-7 EMENT EMENT PRODUC ift, pumping For Ci bl. 5	SIZE /2" /8" SCREEN 32. AC DEPTH IN 9902-99 CTION g - Size and i 1 - Bbl. 405 Gas - MC 148	CEMENT 425 400 500 30. SIZE 2-3/8 <sup>1</sup> CID, SHOT, FR. ITERVAL 912 CID, SHOT, SHO	TUBI DEPTH 955 ACTURE, CEM AMOUNT 1000 g8 Water - 165 Test Wit G.	NG RECO SET SO' IENT SO AND KIN 1. A ell Statu: Pro Bbl. 5 Oil nessed E T. L nessed E	no AMOUNT PULLED AMOUNT PULLED A AMOUNT PULLED A AMOUNT PULLED A A AMOUNT PULLED A A A A A A A A A A A A A A A A A A A

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico Т. Anhy \_\_\_\_\_ T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_\_\_ \_\_\_\_\_ T. Penn. ''B''\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_ т. Salt \_\_\_\_\_ \_\_\_\_\_ T. Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_ B. Salt \_\_\_\_ T. Yates 2770 T. Miss \_\_\_\_\_ T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_ 7 Rivers \_\_\_\_\_\_ T. Devonian \_\_\_\_\_\_ T. Menefee \_\_\_\_\_\_ T. Madison \_\_\_\_\_\_ Т. Queen \_\_\_\_ T. Silurian \_\_\_\_\_ T. Point Lookcut \_\_\_\_\_ T. Elbert \_\_\_\_ Т. T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres 4025 T. Simpson T. Gallup T. Ignacio Qtzte Glorieta \_\_\_\_\_\_ T. McKee \_\_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_ Τ. T. Paddock T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. \_\_\_ T. T. Blinebry \_\_\_\_\_\_ T. Gr. Wash \_\_\_\_\_\_ T. Morrison \_\_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ \_\_\_\_\_ T. Granite \_\_\_\_ \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ T. Tubb \_\_\_\_ Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. Т. 7815 T. Bone Springs T. Wingate T. Abo \_\_\_\_\_ Τ. т Wolfcamp\_\_\_\_ \_\_\_\_\_ T. \_\_\_\_ ------ T. Chinle \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. Penn. \_\_\_\_ \_\_\_\_\_T. \_\_\_\_\_T. Permian \_\_\_\_\_\_T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	115		Surface Sand				
115		1390	Red Beds				
1505	2150		Anhy. & Red Beds				
2150	2770		Anhy. & Salt				
2770	2680	1	Sandy Lime				
2580		1220	Anhy. & Lime				
4100	5510	1 1	Anhy., Lm. & Sand				
5510		1450	Lime & Saad				
6960		1240	Lime & Shale				
8300	8945	645	Line				
8945	9940	9 <del>3</del> 5	Lime & Shele				