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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
R. R. Morrison

Address
c/o John L. Cox, 305 V&J Tower, Midland, Texas 79701

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "C" **Well No.** 1 **Pool Name, including Formation** Unders. Vada Penn. **Kind of Lease** 80 Ac. **Lease No.** K-6101
 State, Federal or Fee State

Location
 Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West
 Line of Section 19 Township 10S Range 34E , NMFM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
 The Permian Corporation (Trucks) **Address (Give address to which approved copy of this form is to be sent)**
 P. O. Box 3119, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas or Dry Gas
 Warren Petroleum Corp. **Address (Give address to which approved copy of this form is to be sent)**
 P. O. Box 1589, Tulsa, Oklahoma 74102

If well produces oil or liquids, give location of tanks. Unit K Sec. 19 Twp. 10S Rge. 34E Is gas actually connected? no When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
(X)	X		X						
Date Spudded 9-4-68	Date Compl. Ready to Prod. 10-23-68	Total Depth 9940'		P.B.T.D. ---					
Elevations (DF, RKB, RT, GR, etc.) 4218' GR	Name of Producing Formation Penn	Top Oil/Gas Pay 9894'		Tubing Depth 9550'					
Perforations 9902-9912					Depth Casing Shoe 9940'				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	405'	425
11"	8-5/8"	4000'	400
7-7/8"	4-1/2"	9940'	500

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-23-68	Date of Test 10-22-68	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 375#	Casing Pressure 310#	Choke Size 30/64"
Actual Prod. During Test 405	Oil - Bbls. 405	Water - Bbls. 165	Gas - MCF 148

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter Kelley
(Signature)

Agent

(Title)

10-24-68

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY *Joe D. King*

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.